



**NATIONAL INSTITUTE OF WIND ENERGY**  
WIND RESOURCE ASSESSMENT UNIT  
Chennai-600100

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*30/11*

**REPORT ON WIND MONITORING STUDY AT  
KULATHUMEDU, IDUKKI DISTRICT, KERALA**

**Final Report**

*Prepared for*  
**M/s. Agency for Non-Conventional Energy and Rural Technology  
(ANERT).,**

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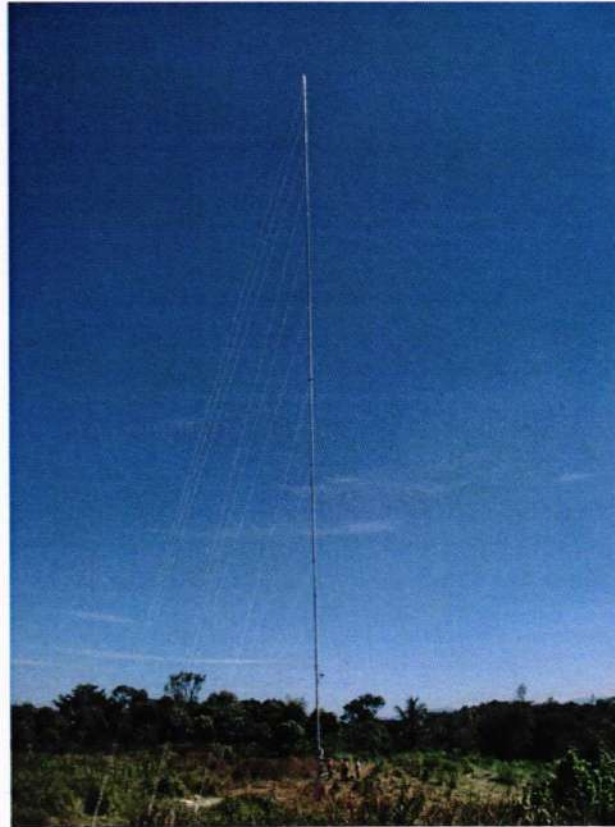
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**REPORT ON WIND MONITORING AT KULATHUMEDU  
IDUKKI DISTRICT, KERALA**

*Final Report*

*Prepared for*

**M/s. ANERT.,  
THIRUVANANTHAPURAM**



**नीवे NIWE**

(ISO 9001:2008)

**WIND RESOURCE ASSESSMENT UNIT  
NATIONAL INSTITUTE OF WIND ENERGY (NIWE)  
Chennai 600 100**

**July 2017**



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## EXECUTIVE SUMMARY

*Agency for Non-Conventional Energy and Rural Technology (ANERT), Trivandrum vide their letter No. 4431/WRA/ANERT/2009 dated 22.11.2011 had approached National Institute of Wind Energy (NIWE), Chennai for taking up Wind Monitoring study at Kulathumedu, Idukki district, Kerala. This report gives the results of the detailed analysis carried out about the wind characteristics at Kulathumedu, Idukki district, Kerala.*

*The location Kulathumedu, Idukki was selected for the study in May 2012 based on the Indian Wind atlas. The Wind Monitoring station at the proposed location was commissioned on 10.12.2012 with a 80m tall-guyed tubular mast with instrumentations at 80m south, 78m south, 50m and 20m levels. Wind speed sensors (Anemometer) were fixed at all the four levels mentioned above and the wind direction sensors (wind vane) were fixed at 78m & 48m levels. Two year data collection was completed in the month of December 2014 and the data recovery rate is 98.38%*

*Based on the analysis of two year data collected at Kulathumedu, the Mean Annual Wind Power Density (MAWPD) at 80m level for the period from January 2013 to December 2013 is found to be 244.22 W/m<sup>2</sup> and January 2014 to December 2014 is found to be 212.59 W/m<sup>2</sup>. The predominant wind direction is found to be West (W) for both 2013 and 2014.*





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## REPORT ON WIND MONITORING STUDY AT KULATHUMEDU, IDUKKI DISTRICT, KERALA

### 1.0. BACKGROUND

M/s. Agency for Non-Conventional Energy and Rural Technology (*ANERT*), Trivandrum vide their letter no. 4431/WRA/ANERT/2009 dated 22.11.2011 - approached NIWE to measure wind characteristics by establishing a Wind Monitoring stations at Kulathumedu, Idukki District, Kerala. Based on their request, NIWE submitted a project proposal on 28.09.2012 for the aforesaid study with 80m tall tubular met mast.

A Wind Monitoring Station was commissioned on 10.12.2012 and data collection was carried out till December 2014. This report gives the results of the wind monitoring study carried out for two year.

### 2.0. OBJECTIVE

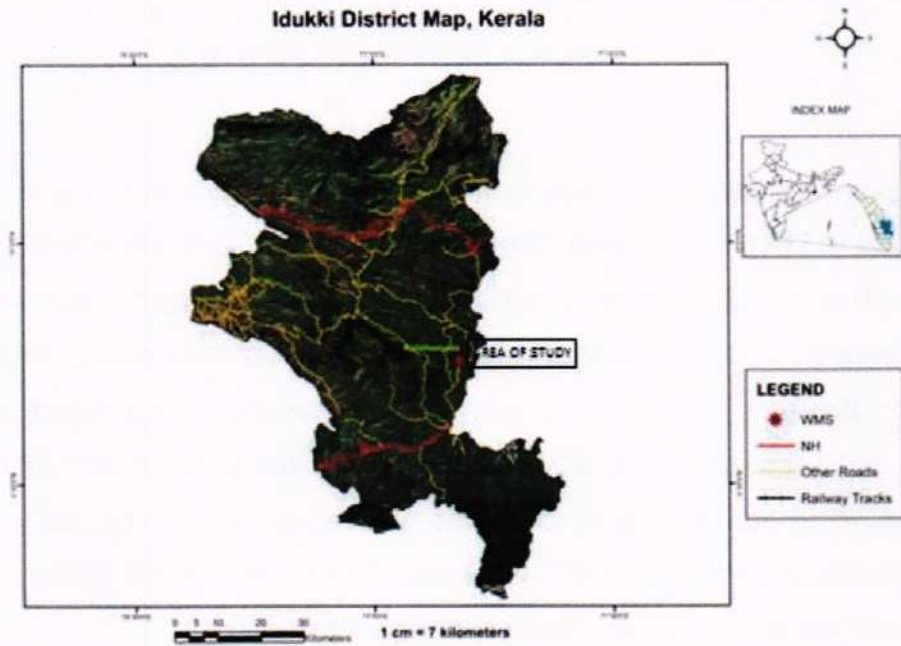
- To establish a 80m height wind monitoring station at Kulathumedu, Kerala
- To Collect wind data at various levels for 2 years, analysis of data
- Preparation and submission of wind monitoring study report.

### 3.0. SITE DESCRIPTION

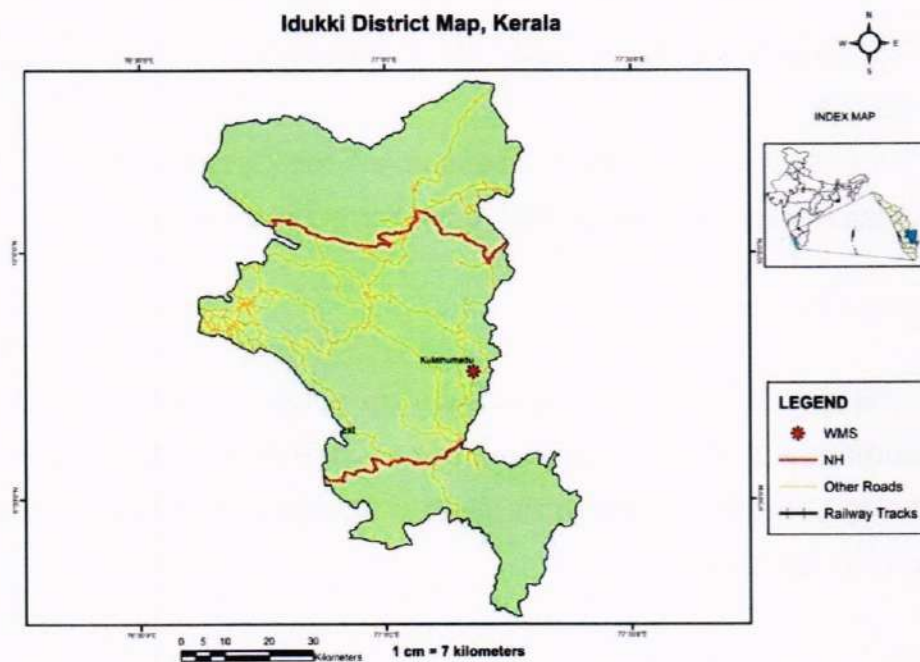
The site is located at Karunapuram village, Idukki District-Kerala and is approximately 1.48km Southwest from kulathumedu town. The orography of the site is Complex terrain with slightly moderate undulation and the soil type is known to be Laterite.

The geographical co-ordinates and elevation details of the site are given in the Table 1

The location details of the site and the mast are given in Fig 1 & Fig 2:



**FIGURE 1: DISTRICT MAP OF IDUKKI**



**FIGURE.2. MAST LOCATION**

**TABLE 1: GLOBAL POSITION AND OTHER USEFUL INFORMATION OF KULATHUMEDU WIND MONITORING STATION**





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Latitude	09° 45' 30.2" N
Longitude	077° 10' 41.3" E
Elevation	1095 m AMSL SOI Topomap No.58-G1
State	Kerala
District	Idukki
Taluk	Udumbanchola
Village	Karunapuram
Nearest town	kattapana
Nearest Railway station	Ethumgur
Nearest Airport	Ethumgur
Orography	Complex terrain with moderate undulation.
Soil	Laterite soil
Earthquake	Zone III
Land Use	Vast land
Physiographic Division	Semi Complex Terrain
Nearest NIWE mast location	KULATHUMEDU-1.48 kms aerially towards Southwest Latitude-09°44'42.18" Longitude-77°10'16.4"
Nearest wind farm in operation	Nil



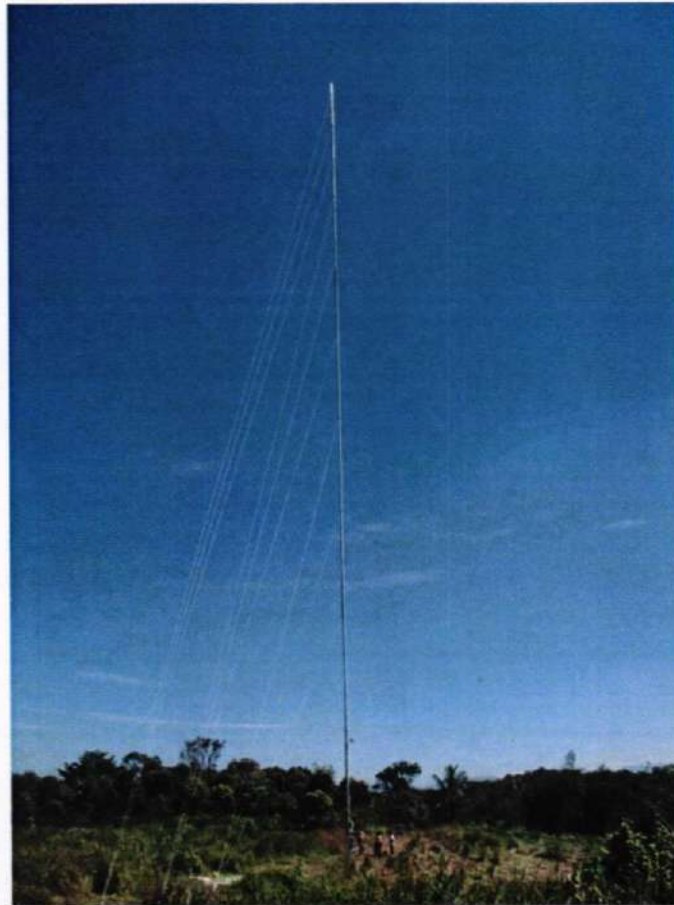
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### 4.0. DESCRIPTION OF THE MASTS & INSTRUMENTATION

A 80m tall guyed tubular wind mast was commissioned on 10.12.2012. A picture of the mast mounting arrangements and a panoramic view taken from the site is presented below (Fig 3).



*FIG 3. VIEW OF MET MAST*

Anemometer (Wind speed sensors) were fixed at 80m, 78m, 50m and 20m and the Wind vane (wind direction sensors) were fixed at 78m and 48m levels. The outputs from the sensors were connected to an automatic sophisticated data logger system that was kept about 1.5 m above ground level in locked weatherproof housing. The data logger used was imported from M/s. Second Wind Inc, USA. The sensors used were



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imported from M/s. NRG systems Inc, USA and the anemometers used were calibrated at M/s. SOHANSEN.DK. Denmark.

The calibration certificates for the instruments used are given in Annexure 3.

**TABLE 2: DETAILS OF WIND SENSORS USED IN THE SITE**

Sensors	Height	Sensor serial Number	Slope	offset
Anemometer	80m south	179500166133	0.76544	0.32715
	78m south	179500166134	0.76541	0.28802
	50m	179500166135	0.76166	0.33942
	20m	179500166136	0.76446	0.31602
Wind Vane	78m	603	1.000	0
	48m	604	1.000	0
Temperature sensor	10m	002	-	-
Pressure Sensor	8m	18175	-	-

### 5.0. DATA MEASUREMENT

In the data logger, wind speed and directions were sampled at 1 sec and 10 minutes average values were logged. Analysis was performed with 10 minutes average data as per International Electro technical Commission (IEC) standard. Data was stored in removable storage devices (Compact Flash Card) which were collected once in a month regularly by NIWE along with the battery replacement. Data was manually validated to remove outlier



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events due to failed instruments and repeated values. Periodic quality check on the data was also carried out to avoid incorrectness in the computation and analysis. The collected data was compiled and interim report was sent to the client regularly as per the terms and conditions prescribed in the project proposal.

Monthly and Daily Mean Wind Speed values for the four heights (20m, 50m, 78m south and 80m south) are shown in Figure 8 of Annexure-1.

### 6.0. DETAILS OF DATA ANALYSED

The Wind Monitoring Station was commissioned at Kalathumedu, Idukki as per the project terms & conditions and Two-year data collection was completed in the month of December 2014. As the data collection at the location was for Two year, the customer had been informed by NIWE in December 2014 that the data collection would be completed and terminates in the month of January 2015.

Analysis of the wind data has been performed using Matlab, MS Excel and Windographer. The data have been checked for quality & correctness, analyzed and details of the analysis / results are given in Annexure-1. The consolidated annual wind data and wind data summary tables for the wind characteristics at Kalathumedu are given in Table-4 & Table-5 respectively of Annexure-1.

Mean Hourly Wind Speed, Monthly Mean Wind Speed and Monthly Wind Power Density values are shown graphically in Figure 4 to 6 respectively of Annexure-1. The Mean Hourly Wind Speed tables for the four heights viz., 20m, 50m, 78m south and 80m south are given in Table 6, 6A, 6B & 6C of Annexure-1. The graphical representations for the same are given in Figure 4, 4A and 4B of Annexure-1.



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### 7.0. RESULTS

The data recovery rate is 98.38% for the period of measurement. The comparative details of various parameters are as follows:

Year	Mean Annual Wind Power Density(W/m <sup>2</sup> )			
	At height 20m (AGL)	At height 50m (AGL)	At height 78m south (AGL)	At height 80m south (AGL)
2012-2013	69.36	175.64	235.22	244.22
2013-2014	58.52	154.15	203.71	212.59

Year	Mean Annual Wind Speed (m/s)			
	At height 20m (AGL)	At height 50m (AGL)	At height 78m south (AGL)	At height 80m south (AGL)
2012-2013	4.14	5.78	6.42	6.49
2013-2014	3.89	5.60	6.14	6.21

Year	Mean Annual		
	Temperature °C	Air density Kg/m <sup>3</sup>	Power law
2012-2013	20.53	1.052	0.33
2013-2014	20.31	1.051	0.34



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## 7.1. WIND FREQUENCY DISTRIBUTION

A common method of displaying a year wind data is a wind frequency distribution, which shows the percentage of time that each wind speed occurs. Table 7, 7A, 7B and 7C of Annexure-1 show the month wise percentage frequency distribution for the four measurement heights viz., 20m, 50m, 78m south and 80m south.

Joint frequency distribution is another way to display the data, where the wind is classified by speed and also by direction. Table 8, 8A and 8B of Annexure-1 show the joint frequency distribution for 50m, 78m south and 80m south heights.

## 7.2. WIND ROSE

Two wind vanes have been installed at the site to measure the 10 minutes mean values of the wind direction. Monthly and Annual wind roses have been calculated to show the predominant wind direction at all the three heights. Figure 7, 7A, 7B & 7C of Annexure-1 show the monthly wind roses at 80m south, 78m south and 50m heights. From the wind roses, it is revealed that the wind is flowing predominantly from West (W) directions.

## 7.3. WIND SHEAR PROFILE

The wind shear profile at the site is useful to understand the wind speed variation with height. Figure 9 & 10 of Annexure-1 shows the Daily wind shear and Monthly wind shear profiles. The Vertical wind shear profile based on the measured data is given in Figure 11 of Annexure-1.

## 7.4. TURBULENCE INTENSITY (TI):

Turbulence Intensity is the basic measure of the turbulence of wind. Typically, 10% of TI is desired for minimal wear of wind turbine components. The turbulence intensity related graphs are shown in Figure 12 of Annexure-1.

The Mean Turbulence Intensity for the period of January 2013 to December 2013 (at 80m AGL) at 15m/s is 0.17 (17%) & January 2014 to December 2014 (at 80m AGL) at 15m/s is 0.17 (17%).



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## 7.5. LONG TERM DATA FOR THE STUDY AREA

MERRA (The Modern Era Retrospective-Analysis for Research and Applications) data have been made available for the site as Table-4 and Figure-6. The latitude and longitude of the MERRA grid point nearby the study site is given below. This information gives the wind pattern during the period of Jan 2004 to Dec 2014 at 50m AMSL in the region of interest. This reanalysis data is helpful in understanding the long term variability of wind speed in the region of interest.

Latitude Range: 09° 45' 30.2"

Longitude Range: 077° 10' 41.3"

\*AMSL – Above Mean Sea Level

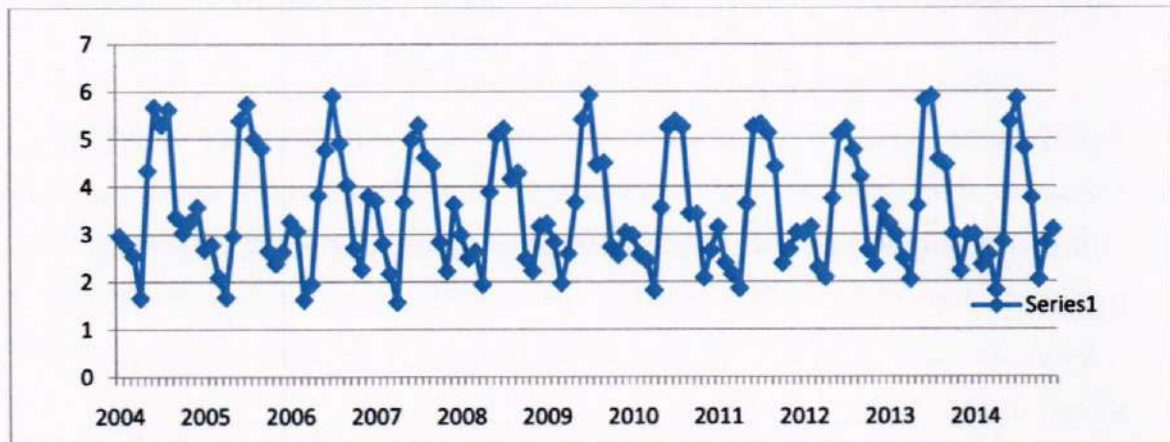
Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
2004	3.0	2.8	2.5	1.7	4.3	5.7	5.3	5.6	3.4	3.0	3.3	3.6	3.7
2005	2.7	2.8	2.1	1.7	3.0	5.4	5.7	5.0	4.8	2.6	2.4	2.6	3.4
2006	3.5	2.9	1.9	1.8	3.7	4.9	5.6	4.8	4.2	2.8	2.2	3.7	3.5
2007	3.7	2.8	2.2	1.6	3.7	5.0	5.3	4.6	4.5	2.8	2.2	3.6	3.5
2008	3.0	2.5	2.6	1.9	3.9	5.1	5.2	4.2	4.3	2.5	2.2	3.2	3.4
2009	3.2	2.8	2.0	2.6	3.7	5.4	5.9	4.5	4.5	2.7	2.6	3.0	3.6
2010	3.0	2.6	2.5	1.8	3.6	5.3	5.4	5.3	3.4	3.4	2.1	2.7	3.4
2011	3.1	2.4	2.2	1.9	3.6	5.3	5.3	5.1	4.4	2.4	2.7	3.0	3.5
2012	3.0	3.2	2.3	2.1	3.7	5.1	5.2	4.8	4.2	2.7	2.4	3.6	3.5
2013	3.2	3.0	2.5	2.0	3.6	5.8	5.9	4.6	4.5	3.0	2.2	3.0	3.6
2014	3.0	2.4	2.6	1.8	2.8	5.4	5.9	4.8	3.8	2.1	2.8	3.1	3.4
AVG													3.5

TABLE 3: MERRA REANALYSIS DATA FOR, KULATHUMEDU, KERALA (JANUARY 2004 –DECEMBER 2014)



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*FIGURE.3A. MERRA REANALYSIS DATA FOR KULATHUMEDU, KERALA  
(JANUARY 2004 – DECEMBER 2014)*

## 8.0. CONCLUSION

Based on the analysis of two year data collected at Kulathumedu, the Mean Annual Wind Power Density (MAWPD) at 80m level for the period from January 2013 to December 2013 is found to be  $244.22 \text{ W/m}^2$  and January 2014 to December 2014 is found to be  $212.59 \text{ W/m}^2$ .

The monthly average wind speed at 80m level for the period from January 2013 to December 2013 is found to be  $6.49 \text{ m/s}$  and January 2014 to December 2014 is found to be  $6.21 \text{ m/s}$ . The predominant wind direction is found to be West for both years.

It has been observed from the analysis and the computation of WPD at 80m level, that the site is having promising wind power potential for the development of large-scale wind power projects at the area of interest.





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# **KULATHUMEDU 2012 - 2014**



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## **Annexure-1**

# **Data(Tables & Figures)**

*Wind Resource Assessment Unit  
National Institute of Wind Energy, Chennai  
July 2017*



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### **KULATHUMEDU**

<b>STATE</b>	:	<b>KERALA</b>
<b>DISTRICT</b>	:	<b>IDUKKI</b>
<b>TALUK</b>	:	<b>UDUMBANCHOLA</b>
<b>VILLAGE</b>	:	<b>KARUNAPURAM</b>
<b>LATITUDE</b>	:	<b>09° 45' 30.2" N</b>
<b>LONGITUDE</b>	:	<b>077° 10' 41.3" E</b>
<b>ELEVATION</b>	:	<b>1095M AMSL</b>
<b>INSTRUMENTS USED</b>	:	<b>NOMAD-2</b>
<b>PERIOD OF DATA</b>	:	<b>JANUARY 2013 to DECEMBER 2014</b>
<b>COMMISSIONED ON</b>	:	<b>10.12.2012</b>
<b>MAST HEIGHT</b>	:	<b>80m</b>
<b>MEASURED WIND SPEED</b> <b>AT 80m south AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>6.49 m/s</b>
<b>MEASURED WIND SPEED</b> <b>AT 78m south AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>6.42 m/s</b>
<b>MEASURED WIND SPEED</b> <b>AT 50m AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>5.78 m/s</b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 80m south AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>244.22 W/m<sup>2</sup></b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 78m south AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>235.23 W/m<sup>2</sup></b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 50m AGL</b> <b>(January 2013 to December 2013)</b>	:	<b>175.64 W/m<sup>2</sup></b>
<b>MEASURED WIND SPEED</b> <b>AT 80m south AGL</b> <b>(January 2014 to December 2014)</b>	:	<b>6.21 m/s</b>



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<b>MEASURED WIND SPEED</b> <b>AT 78m south AGL</b> <b>(January 2014 to December 2014)</b>	<b>:</b>	<b>6.14 m/s</b>
<b>MEASURED WIND SPEED</b> <b>AT 50m AGL</b> <b>(January 2014 to December 2014)</b>	<b>:</b>	<b>5.60 m/s</b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 80m south AGL</b> <b>(January 2014 to December 2014)</b>	<b>:</b>	<b>212.59 W/m<sup>2</sup></b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 78m south AGL</b> <b>(January 2014 to December 2014)</b>	<b>:</b>	<b>203.71 W/m<sup>2</sup></b>
<b>MEASURED WIND POWER</b> <b>DENSITY AT 50m AGL</b> <b>(January 2014 to December 2014)</b>	<b>:</b>	<b>154.15 W/m<sup>2</sup></b>
<b>SOI TOPO MAP NUMBER</b>	<b>:</b>	<b>58-G1</b>

**I<sup>st</sup> Year**

**Jan 2013 - Dec 2013**



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KULATHUMEDU

**TABLE 4**  
**CONSOLIDATED TABLE**

	JAN-13	FEB-13	MAR-13	APR-13	MAY-13	JUN-13	JUL-13	AUG-13	SEP-13	OCT-13	NOV-13	DEC-13	ANNUAL
20m	3.54	3.26	2.88	2.43	3.85	6.64	7.03	5.42	4.85	3.71	2.82	3.25	4.14
50m	5.19	4.67	4.01	3.33	5.36	9.03	9.49	7.49	6.67	5.21	4.12	4.76	5.78
78 m	5.92	5.33	4.74	3.82	5.93	9.91	10.40	8.18	7.23	5.63	4.62	5.35	6.42
80m	6.01	5.40	4.75	3.86	6.02	10.04	10.54	8.32	7.31	5.71	4.60	5.36	6.49
	<b>Monthly Wind Power Density (Watts/Sq.m)</b>												
20m	33.54	29.59	22.94	13.18	39.59	184.24	210.98	125.19	79.25	36.95	23.83	33.00	69.36
50m	99.58	80.49	61.06	31.18	101.51	454.21	510.43	314.27	198.29	95.92	66.83	93.46	175.60
78 m	144.26	114.69	92.91	44.16	135.41	600.33	672.86	413.92	254.66	120.75	94.81	133.34	235.18
80m	150.55	119.63	95.73	45.66	142.11	620.83	698.67	433.21	263.78	125.91	97.74	136.79	244.22
	<b>Power Law Index (PLI)</b>												
	0.38	0.36	0.36	0.33	0.32	0.30	0.29	0.31	0.30	0.31	0.35	0.36	0.33
	<b>Energy Pattern Factor</b>												
20m	1.46	1.62	1.83	1.76	1.32	1.23	1.15	1.49	1.32	1.38	2.03	1.82	1.53
50m	1.38	1.50	1.81	1.62	1.26	1.21	1.14	1.42	1.27	1.29	1.81	1.63	1.45
78 m	1.34	1.44	1.67	1.51	1.24	1.21	1.13	1.44	1.28	1.28	1.83	1.64	1.42
80m	1.34	1.44	1.70	1.52	1.24	1.20	1.13	1.43	1.28	1.29	1.90	1.67	1.43
	<b>Air Density (kg/m<sup>3</sup>)</b>												
	1.035	1.050	1.048	1.044	1.045	1.053	1.054	1.052	1.053	1.053	1.054	1.059	1.050
	<b>Temperature (° C)</b>												
	--	20.72	22.15	23.04	22.12	19.26	19.13	20.00	19.76	20.27	20.29	19.04	20.53
	<b>Turbulence Intensity (at 80m agl)</b>												
	At 15m/s : 0.17												
	<b>Data Availability (Based on 10 Minutes Interval)</b>												
	4464	4032	4464	4320	4344	4320	4464	2883	4320	4464	4320	4464	4464
	<b>Based on Data January 2013 to December 2013</b>												



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TABLE 5

SUMMARY OF WIND DATA

KULATHUMEDU

Monthly Mean wind speed (m/s)			Monthly standard Deviation (m/s)			Peak wind speed(m/s) (date/year/Time of occurrence)			Prevailing wind Direction	
(50m)	(78m)	(80m)	(50m)	(78m)	(80m)	(50m)	(78m)	(80m)	(50m)	(80m)
5.19	6.01	5.92	0.88	0.81	0.82	13.40	15.70	15.44	E	NE
4.67	5.4	5.33	0.85	0.8	0.81	16-01-2013 03:30	16-01-2013 03:40	16-01-2013 03:40	E	NE
4.01	4.75	4.74	0.82	0.75	0.77	11-02-2013 10:20	11-02-2013 10:20	11-02-2013 10:20	E	NE
3.33	3.86	3.82	0.69	0.64	0.64	05-03-2013 21:20	05-03-2013 21:20	05-03-2013 21:20	NW	W
5.36	6.02	5.93	0.96	0.95	0.96	29-04-2013 17:20	29-04-2013 17:20	29-04-2013 17:20	W	W
9.03	10.04	9.91	1.75	1.68	1.76	25-05-2013 13:30	29-05-2013 13:40	25-05-2013 5:10	W	W
9.49	10.54	10.4	1.84	1.92	1.93	11-06-2013 10:50	11-06-2013 10:50	11-06-2013 10:50	W	W
7.49	8.32	8.18	1.29	1.36	1.35	30-07-2013 11:30	16-07-2013 12:30	16-07-2013 12:30	W	W
6.67	7.31	7.23	1.20	1.24	1.24	02-08-2013 06:30	02-08-2013 06:30	02-08-2013 06:30	W	W
5.21	5.71	5.63	0.90	0.92	0.92	19-09-2013 13:30	17-09-2013 19:50	17-09-2013 19:50	W	W
4.12	4.6	4.62	0.78	0.74	0.77	12-10-2013 03:30	12-10-2013 03:30	12-10-2013 03:30	NE/E	NE
4.76	5.36	5.35	0.84	0.80	0.83	04-11-2013 21:30	04-11-2013 21:30	04-11-2013 21:30	E	NE
<b>5.78</b>	<b>6.49</b>	<b>6.42</b>	<b>1.07</b>	<b>1.05</b>	<b>1.07</b>	24-12-2013 08:10	24-12-2013 08:10	24-12-2013 08:10	<b>W</b>	<b>W</b>

Based on Data January 2013 to December 2013



TABLE 6

MEAN HOURLY WIND SPEED

KULATHUMEDU

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE
JAN	6.1	5.9	5.9	6.1	6.1	6.1	6.0	6.4	5.9	6.0	6.4	6.6	6.3	6.0	5.7	5.6	5.4	5.5	5.6	5.8	6.2	6.4	6.3	6.1	6.0
FEB	5.1	4.9	4.6	4.7	4.9	5.1	5.0	5.1	4.9	5.5	6.1	6.4	6.4	6.2	5.9	5.9	5.7	5.5	5.2	5.4	5.4	5.4	5.3	5.2	5.4
MAR	4.6	4.6	4.6	4.5	4.7	4.6	4.4	4.3	4.0	4.3	4.7	5.0	5.2	5.2	5.1	5.2	5.0	4.9	5.1	5.0	4.7	5.0	4.8	4.5	4.8
APR	3.3	3.2	3.5	3.4	3.5	3.5	3.3	2.9	2.7	3.1	3.4	3.6	3.9	4.3	4.7	5.1	5.1	5.2	4.7	4.6	4.4	4.1	3.8	3.6	3.9
MAY	5.9	5.7	6.0	5.9	5.9	6.0	6.1	6.0	5.9	5.8	5.9	5.5	5.5	5.8	6.1	6.1	6.2	6.3	6.4	6.6	6.6	6.1	5.9	5.9	6.0
JUN	9.6	9.6	9.6	9.5	9.7	9.6	9.6	9.4	9.7	10.0	10.3	10.5	10.6	10.1	10.1	10.3	10.3	10.2	10.2	9.7	9.5	9.8	10.0	9.5	9.9
JUL	10.7	10.6	10.5	10.8	11.0	10.7	10.6	10.4	10.4	10.7	10.5	10.4	10.4	10.6	10.2	10.3	10.2	10.6	10.7	10.4	10.7	10.7	10.3	10.7	10.5
AUG	8.2	8.1	8.2	8.5	8.3	8.5	8.5	8.6	8.6	8.7	8.7	8.4	8.6	8.8	8.6	8.6	8.5	8.9	9.0	8.6	8.3	8.3	8.2	7.8	8.5
SEP	7.2	7.1	7.2	7.1	7.3	7.1	7.0	6.9	6.7	6.4	7.0	7.0	7.4	7.6	7.9	7.9	7.7	7.8	7.8	7.6	7.6	7.5	7.4	7.4	7.3
OCT	5.4	5.2	5.3	5.5	5.5	5.8	5.6	5.4	5.1	5.5	5.6	5.8	5.8	6.0	6.3	6.5	6.1	6.0	5.9	6.0	5.9	5.5	5.6	5.5	5.7
NOV	4.4	4.9	5.1	5.0	4.6	4.6	4.6	4.7	4.6	4.6	4.9	5.0	4.6	4.5	4.5	4.3	4.2	4.1	4.4	4.4	4.6	4.6	4.6	4.6	4.6
DEC	5.2	5.0	4.8	5.2	5.3	5.4	5.5	5.7	5.5	5.4	5.4	5.5	5.6	5.5	5.3	5.2	5.2	5.0	5.3	5.5	5.4	5.6	5.7	5.5	5.4
Annual	6.3	6.2	6.3	6.3	6.4	6.4	6.4	6.3	6.2	6.3	6.6	6.6	6.7	6.7	6.7	6.8	6.6	6.7	6.7	6.6	6.6	6.6	6.5	6.4	6.5

SENSOR HEIGHT: 80m

Based on Data January 2013 to December 2013

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017





TABLE 6A

MEAN HOURLY WIND SPEED

KULATHUMEDU

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE
JAN	6.0	5.8	5.8	6.0	6.0	6.0	5.9	6.3	5.8	5.9	6.3	6.5	6.2	6.0	5.7	5.6	5.3	5.4	5.5	5.7	6.0	6.3	6.2	5.9	5.9
FEB	5.0	4.9	4.6	4.6	4.9	5.0	5.0	4.8	5.4	5.4	6.1	6.4	6.3	6.1	5.8	5.8	5.6	5.4	5.1	5.3	5.3	5.3	5.2	5.2	5.3
MAR	4.6	4.6	4.6	4.6	4.7	4.5	4.4	4.4	4.0	4.3	4.7	5.0	5.2	5.2	5.1	5.2	5.0	4.9	5.1	4.9	4.7	4.9	4.8	4.5	4.7
APR	3.2	3.1	3.5	3.3	3.4	3.4	3.2	2.8	2.6	3.1	3.4	3.6	3.8	4.2	4.7	5.1	5.0	5.1	4.6	4.5	4.4	4.1	3.8	3.5	3.8
MAY	5.8	5.6	5.9	5.8	5.8	5.9	6.0	5.9	5.8	5.8	5.8	5.4	5.4	5.7	6.0	6.1	6.2	6.2	6.4	6.5	6.5	6.0	5.8	5.8	5.9
JUN	9.5	9.5	9.5	9.4	9.5	9.5	9.5	9.2	9.6	9.9	10.1	10.4	10.4	10.0	10.0	10.1	10.2	10.1	10.1	9.6	9.3	9.7	9.9	9.4	9.8
JUL	10.5	10.5	10.4	10.6	10.8	10.6	10.4	10.2	10.2	10.5	10.4	10.2	10.3	10.5	10.1	10.2	10.1	10.5	10.6	10.3	10.5	10.5	10.1	10.6	10.4
AUG	8.1	7.9	8.1	8.4	8.2	8.3	8.4	8.4	8.5	8.6	8.5	8.3	8.4	8.7	8.5	8.4	8.4	8.7	8.9	8.5	8.2	8.2	8.0	7.7	8.3
SEP	7.1	7.0	7.1	7.0	7.2	7.0	7.0	6.8	6.6	6.3	7.0	7.0	7.4	7.5	7.8	7.8	7.6	7.7	7.7	7.5	7.5	7.4	7.3	7.3	7.2
OCT	5.4	5.1	5.2	5.4	5.4	5.7	5.5	5.3	5.0	5.5	5.5	5.7	5.8	5.9	6.2	6.4	6.1	6.0	5.9	5.9	5.8	5.5	5.6	5.4	5.6
NOV	4.5	4.9	5.0	5.0	4.7	4.7	4.6	4.8	4.6	4.7	4.9	5.0	4.6	4.5	4.6	4.3	4.2	4.1	4.4	4.4	4.6	4.7	4.6	4.6	4.6
DEC	5.2	5.0	4.8	5.2	5.3	5.5	5.6	5.7	5.5	5.5	5.4	5.5	5.5	5.5	5.3	5.1	5.2	5.0	5.3	5.4	5.4	5.6	5.6	5.4	5.4
Annual	6.2	6.2	6.2	6.3	6.3	6.3	6.3	6.2	6.1	6.3	6.5	6.6	6.6	6.7	6.6	6.7	6.6	6.6	6.6	6.6	6.5	6.5	6.4	6.3	6.4

SENSOR HEIGHT: 78m

Based on Data January 2013 to December 2013

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 6B

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	5.1	5.0	4.9	5.2	5.2	5.1	5.0	5.4	5.1	5.4	5.8	6.0	5.7	5.5	5.2	5.1	4.8	4.8	4.7	4.8	5.1	5.3	5.2	5.0	5.2	5.2
FEB	4.2	4.1	3.8	3.9	4.1	4.3	4.3	4.2	4.2	4.9	5.6	5.9	5.9	5.6	5.3	5.3	5.1	4.8	4.4	4.5	4.5	4.4	4.4	4.4	4.3	4.7
MAR	3.8	3.8	3.8	3.7	3.8	3.8	3.6	3.5	3.3	3.7	4.1	4.4	4.6	4.6	4.5	4.6	4.4	4.2	4.3	4.1	3.8	4.1	3.9	3.7	4.0	4.0
APR	2.8	2.6	3.0	2.8	2.9	2.9	2.7	2.5	2.3	2.8	3.1	3.2	3.5	3.8	4.3	4.6	4.6	4.6	3.9	3.8	3.7	3.4	3.1	2.9	3.3	3.3
MAY	5.1	5.0	5.2	5.1	5.1	5.1	5.2	5.2	5.2	5.2	4.9	4.9	5.1	5.5	5.7	5.7	5.8	5.8	5.8	5.9	5.9	5.4	5.2	5.2	5.2	5.3
JUN	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.4	8.8	9.1	9.3	9.5	9.6	9.2	9.2	9.3	9.3	9.2	9.1	8.7	8.4	8.8	8.9	8.5	8.9	8.9
JUL	9.6	9.5	9.4	9.6	9.8	9.6	9.5	9.3	9.3	9.6	9.5	9.4	9.5	9.6	9.3	9.4	9.3	9.6	9.6	9.3	9.6	9.6	9.2	9.6	9.6	9.5
AUG	7.3	7.2	7.5	7.8	7.6	7.8	7.8	7.9	7.9	8.0	7.8	7.6	7.7	7.9	7.7	7.6	7.6	7.9	8.0	7.6	7.4	7.4	7.3	6.9	7.6	7.6
SEP	6.5	6.4	6.5	6.4	6.5	6.4	6.3	6.2	6.2	6.0	6.6	6.6	7.0	7.1	7.4	7.3	7.0	7.1	7.0	6.8	6.8	6.7	6.6	6.6	6.7	6.7
OCT	4.9	4.7	4.8	4.8	4.9	5.1	5.0	4.8	4.7	5.3	5.3	5.5	5.6	5.7	6.0	6.1	5.7	5.5	5.3	5.3	5.3	5.0	5.0	4.9	5.2	5.2
NOV	3.9	4.3	4.4	4.3	4.1	4.1	4.1	4.2	4.2	4.4	4.6	4.7	4.3	4.3	4.3	4.0	3.9	3.6	3.7	3.8	4.0	4.0	3.9	3.9	4.1	4.1
DEC	4.5	4.3	4.1	4.5	4.6	4.8	4.9	5.0	4.9	5.0	5.0	5.1	5.2	5.1	4.9	4.8	4.8	4.5	4.6	4.7	4.6	4.8	4.9	4.6	4.8	4.8
Annual	5.5	5.4	5.5	5.6	5.6	5.6	5.6	5.6	5.5	5.8	6.0	6.1	6.1	6.2	6.1	6.1	6.0	6.0	5.9	5.8	5.8	5.7	5.6	5.5	5.5	5.8

SENSOR HEIGHT : 50m

Based on Data January 2013 to December 2013

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 6C

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	3.3	3.2	3.1	3.3	3.3	3.3	3.2	3.5	3.5	3.9	4.3	4.5	4.3	4.1	3.9	3.8	3.5	3.3	3.0	3.1	3.3	3.5	3.4	3.3	3.5	3.5
FEB	2.8	2.7	2.5	2.5	2.6	2.9	2.9	2.8	3.0	3.7	4.2	4.4	4.4	4.3	4.0	3.9	3.7	3.4	2.9	2.9	3.0	2.9	2.9	2.9	2.8	3.3
MAR	2.6	2.6	2.7	2.7	2.7	2.6	2.4	2.4	2.4	2.9	3.2	3.4	3.5	3.5	3.5	3.5	3.3	3.0	2.9	2.7	2.6	2.8	2.7	2.5	2.9	2.9
APR	2.0	1.9	2.2	2.0	1.9	1.8	1.8	1.7	1.8	2.2	2.4	2.5	2.7	3.0	3.3	3.6	3.5	3.3	2.8	2.6	2.5	2.4	2.2	2.1	2.4	2.4
MAY	3.6	3.4	3.6	3.6	3.6	3.5	3.6	3.7	3.7	3.7	3.7	3.6	3.8	4.1	4.2	4.3	4.4	4.3	4.3	4.3	4.3	3.9	3.6	3.6	3.6	3.8
JUN	6.3	6.3	6.3	6.2	6.3	6.3	6.3	6.1	6.5	6.7	6.9	7.1	7.2	6.8	6.8	6.8	6.8	6.8	6.6	6.3	6.2	6.5	6.5	6.5	6.3	6.5
JUL	7.2	7.0	7.0	7.1	7.2	7.0	7.0	6.8	6.9	7.1	7.0	7.0	7.1	7.2	6.9	7.0	6.9	7.1	7.1	7.1	6.9	7.1	7.1	6.8	7.1	7.0
AUG	5.3	5.3	5.6	5.7	5.6	5.8	5.8	5.9	5.9	5.9	5.6	5.5	5.5	5.6	5.4	5.5	5.4	5.6	5.7	5.4	5.3	5.3	5.2	4.9	5.5	5.5
SEP	4.6	4.6	4.7	4.5	4.7	4.6	4.5	4.4	4.5	4.5	4.9	4.9	5.2	5.3	5.5	5.4	5.2	5.2	5.1	4.9	4.8	4.8	4.7	4.7	4.8	4.8
OCT	3.4	3.2	3.3	3.4	3.3	3.6	3.5	3.3	3.3	3.9	3.9	4.1	4.2	4.3	4.4	4.5	4.1	4.0	3.7	3.7	3.7	3.5	3.5	3.4	3.7	3.7
NOV	2.5	2.7	2.9	2.8	2.7	2.7	2.7	2.9	2.9	3.1	3.4	3.5	3.2	3.2	3.2	2.9	2.8	2.5	2.4	2.4	2.6	2.7	2.5	2.5	2.8	2.8
DEC	2.9	2.8	2.8	3.0	3.1	3.2	3.2	3.3	3.3	3.6	3.6	3.8	3.8	3.8	3.6	3.5	3.4	3.1	3.0	3.0	2.9	3.1	3.2	3.0	3.0	3.2
Annual	3.9	3.8	3.9	3.9	3.9	3.9	3.9	3.9	4.0	4.3	4.4	4.5	4.6	4.6	4.6	4.6	4.4	4.3	4.1	4.0	4.0	4.0	3.9	3.8	3.8	4.1

SENSOR HEIGHT : 20m

Based on Data January 2013 to December 2013

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

சீர்த நினைவு  
சென்னை 600 029

KULATHUMEDU

TABLE 7

PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	ANNUAL
0.0-1.0	3.43	7.54	12.25	14.12	2.92	1.50	0.00	1.74	0.72	4.53	14.05	9.12	5.99
1.0-2.0	7.15	9.80	15.79	20.46	5.87	0.05	0.00	3.78	1.41	6.05	17.25	12.99	8.38
2.0-3.0	24.10	26.02	26.32	33.45	12.73	0.44	0.25	6.20	7.92	14.87	27.20	25.31	17.07
3.0-4.0	31.50	28.60	23.16	22.52	30.32	4.86	2.13	9.72	19.98	31.97	20.44	22.58	20.65
4.0-5.0	20.05	15.80	14.40	7.75	32.04	12.85	7.39	20.26	26.67	27.08	10.09	14.25	17.39
5.0-6.0	8.38	8.66	5.62	1.41	11.51	17.92	17.47	25.31	22.41	12.05	7.57	9.74	12.34
6.0-7.0	4.12	2.63	1.86	0.21	3.94	20.95	23.59	14.36	10.88	3.11	2.66	4.32	7.72
7.0-8.0	1.16	0.79	0.54	0.00	0.67	19.93	22.40	7.20	6.27	0.34	0.65	1.19	5.09
8.0-9.0	0.11	0.17	0.04	0.07	0.00	13.31	14.96	4.90	3.06	0.00	0.09	0.45	3.10
9.0-10.0	0.00	0.00	0.00	0.00	0.00	5.69	8.31	3.04	0.58	0.00	0.00	0.04	1.47
10.0-11.0	0.00	0.00	0.00	0.00	0.00	2.22	2.87	2.30	0.12	0.00	0.00	0.00	0.63
11.0-12.0	0.00	0.00	0.00	0.00	0.00	0.21	0.58	0.89	0.00	0.00	0.00	0.00	0.14
12.0-13.0	0.00	0.00	0.00	0.00	0.00	0.07	0.04	0.19	0.00	0.00	0.00	0.00	0.02
13.0-14.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.01
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SENSOR HEIGHT: 20m

Based on Data January 2013 to December 2013

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.



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1970-2007-2008

KULATHUMEDU

NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 7A  
PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	ANNUAL
0.0-1.0	1.14	3.47	8.15	7.18	0.90	1.50	0.00	0.74	0.49	1.86	5.39	3.23	2.84
1.0-2.0	1.95	4.22	8.89	12.29	2.74	0.00	0.00	0.93	0.39	2.89	9.75	6.21	4.19
2.0-3.0	6.29	8.33	14.92	22.06	5.11	0.00	0.00	3.15	1.04	4.93	15.67	10.46	7.66
3.0-4.0	15.26	19.62	18.50	24.88	8.77	0.14	0.13	4.90	4.56	9.25	20.90	17.97	12.07
4.0-5.0	24.04	23.83	19.11	19.65	18.42	2.22	0.67	6.27	11.78	21.82	18.36	19.83	15.50
5.0-6.0	20.97	17.88	13.64	10.19	29.83	5.69	2.62	9.76	20.56	27.73	11.71	15.50	15.51
6.0-7.0	14.76	11.43	9.23	3.10	21.29	11.09	7.62	17.29	22.06	19.13	7.34	10.91	12.94
7.0-8.0	8.45	6.80	4.30	0.51	8.49	13.59	13.15	20.45	17.13	8.87	6.39	8.51	9.72
8.0-9.0	4.10	2.75	2.02	0.07	3.57	15.23	17.27	13.40	9.00	2.91	3.10	4.35	6.48
9.0-10.0	2.46	1.07	1.03	0.02	0.74	16.16	18.26	7.20	6.30	0.58	0.95	1.81	4.71
10.0-11.0	0.45	0.50	0.18	0.02	0.14	15.39	16.47	4.75	4.21	0.02	0.35	0.74	3.60
11.0-12.0	0.07	0.10	0.02	0.02	0.00	10.67	12.30	3.93	1.90	0.00	0.09	0.38	2.46
12.0-13.0	0.04	0.00	0.00	0.00	0.00	5.30	7.48	2.60	0.46	0.00	0.00	0.11	1.33
13.0-14.0	0.02	0.00	0.00	0.00	0.00	2.38	2.80	2.63	0.12	0.00	0.00	0.00	0.66
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.51	1.12	1.15	0.00	0.00	0.00	0.00	0.23
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.12	0.11	0.56	0.00	0.00	0.00	0.00	0.07
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.02
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.01
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Based on Data January 2013 to December 2013

SENSOR HEIGHT: 50m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.



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1980-2001-2008

KULATHUMEDU

NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 7B

PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	ANNUAL
0.0-1.0	0.72	2.36	2.82	3.82	0.53	1.48	0.00	0.71	0.51	1.48	4.28	2.91	1.80
1.0-2.0	1.37	3.13	7.84	9.42	1.89	0.00	0.00	0.85	0.28	2.76	8.50	5.44	3.46
2.0-3.0	3.90	5.78	12.10	17.50	3.61	0.00	0.00	2.15	0.93	4.30	13.43	8.49	6.02
3.0-4.0	8.33	11.76	15.79	23.43	7.30	0.05	0.00	4.64	2.34	6.74	17.20	12.70	9.19
4.0-5.0	18.23	20.44	18.01	21.32	11.35	0.81	0.29	5.94	8.89	15.82	16.60	17.18	12.91
5.0-6.0	21.82	21.43	16.51	15.83	22.88	3.89	1.30	5.86	15.63	25.16	14.21	15.57	15.01
6.0-7.0	18.57	15.38	11.42	7.25	27.14	7.18	4.23	11.65	21.18	23.19	9.81	12.79	14.15
7.0-8.0	12.23	10.44	7.80	1.23	15.98	10.95	8.51	18.33	19.00	12.75	6.06	10.13	11.12
8.0-9.0	7.80	5.36	4.32	0.12	6.56	12.85	13.19	17.85	12.20	5.65	5.30	7.35	8.21
9.0-10.0	4.08	2.38	1.90	0.05	2.05	14.03	15.75	10.28	7.34	1.88	2.96	4.05	5.56
10.0-11.0	2.20	0.99	1.05	0.02	0.60	14.75	17.43	5.79	5.60	0.27	1.06	2.08	4.32
11.0-12.0	0.58	0.47	0.34	0.00	0.12	14.54	14.74	4.23	3.24	0.02	0.37	0.74	3.28
12.0-13.0	0.07	0.10	0.07	0.02	0.00	9.56	11.81	3.78	2.18	0.00	0.19	0.20	2.33
13.0-14.0	0.04	0.00	0.02	0.00	0.00	6.06	7.33	2.78	0.44	0.00	0.02	0.31	1.42
14.0-15.0	0.02	0.00	0.00	0.00	0.00	2.66	3.49	2.34	0.25	0.00	0.00	0.04	0.73
15.0-16.0	0.04	0.00	0.00	0.00	0.00	1.00	1.52	1.60	0.00	0.00	0.00	0.00	0.35
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.19	0.40	0.82	0.00	0.00	0.00	0.00	0.12
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.22	0.00	0.00	0.00	0.00	0.02
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.01
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00
<b>SENSOR HEIGHT: 78m</b>	<b>Based on Data January 2013 to December 2013</b>												
Range 0--1 Extends from 0 to 0.99 m/s &													
1-- 2 Extends from 1 to 1.99 m/s etc.													



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

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1970-2001-2008

KULATHUMEDU

TABLE 7C  
PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	ANNUAL
0.0-1.0	0.74	2.46	3.79	4.38	0.76	1.48	0.00	0.67	0.49	1.61	6.20	3.56	2.18
1.0-2.0	1.25	3.08	7.55	8.68	2.05	0.00	0.00	0.89	0.32	2.80	8.08	5.60	3.36
2.0-3.0	3.85	5.51	11.60	16.85	3.22	0.00	0.00	2.00	0.86	3.94	13.13	8.49	5.79
3.0-4.0	8.04	11.46	15.82	23.06	6.72	0.05	0.00	4.38	2.31	6.32	16.30	12.10	8.88
4.0-5.0	17.18	19.49	17.34	21.67	10.77	0.56	0.18	5.97	8.19	14.78	15.74	16.44	12.36
5.0-6.0	21.64	21.23	16.33	15.90	21.36	3.80	1.05	5.38	15.12	24.42	13.80	15.50	14.63
6.0-7.0	18.44	15.53	11.47	7.85	26.75	6.62	4.01	10.61	20.86	23.72	10.21	12.72	14.07
7.0-8.0	12.63	11.31	7.86	1.39	17.63	10.07	7.53	18.00	19.00	13.55	6.06	10.35	11.28
8.0-9.0	8.56	5.63	4.59	0.14	7.34	13.01	12.46	17.77	12.78	6.23	5.16	7.37	8.42
9.0-10.0	4.44	2.53	1.90	0.05	2.51	13.89	15.95	10.83	7.62	2.20	3.45	4.21	5.80
10.0-11.0	2.26	1.14	1.28	0.02	0.71	14.49	17.14	6.64	5.72	0.36	1.16	2.17	4.42
11.0-12.0	0.67	0.50	0.36	0.00	0.16	14.93	15.05	4.53	3.54	0.07	0.49	0.90	3.43
12.0-13.0	0.18	0.15	0.09	0.02	0.00	10.12	12.41	3.97	2.34	0.00	0.16	0.20	2.47
13.0-14.0	0.04	0.00	0.02	0.00	0.00	6.39	8.04	2.86	0.58	0.00	0.07	0.34	1.53
14.0-15.0	0.02	0.00	0.00	0.00	0.00	3.24	3.99	2.30	0.25	0.00	0.00	0.04	0.82
15.0-16.0	0.04	0.00	0.00	0.00	0.00	1.11	1.64	1.78	0.02	0.00	0.00	0.00	0.38
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.23	0.54	0.82	0.00	0.00	0.00	0.00	0.13
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.37	0.00	0.00	0.00	0.00	0.03
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.02
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00

**SENSOR HEIGHT: 80m**  
 Range 0--1 Extends from 0 to 0.99 m/s &  
 1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2013 to December 2013



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 8

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.37	0.27	0.36	0.22	0.18	0.12	0.11	0.07	0.12	0.34	0.39	0.33	2.9
1.0-2.0	0.31	0.47	0.66	0.44	0.23	0.11	0.14	0.06	0.19	0.52	0.81	0.35	4.3
2.0-3.0	0.12	0.46	1.65	1.38	0.29	0.09	0.08	0.07	0.15	1.42	1.82	0.26	7.8
3.0-4.0	0.04	0.28	3.47	3.17	0.22	0.03	0.02	0.05	0.22	2.38	2.26	0.13	12.3
4.0-5.0	0.01	0.11	4.44	4.40	0.08	0.00	0.02	0.02	0.19	3.72	2.75	0.04	15.8
5.0-6.0	0.00	0.05	2.90	4.06	0.03	0.00	0.00	0.02	0.12	5.58	2.91	0.02	15.7
6.0-7.0	0.01	0.01	1.66	2.99	0.01	0.00	0.00	0.01	0.07	5.36	2.69	0.00	12.8
7.0-8.0	0.00	0.00	1.08	1.88	0.00	0.00	0.00	0.00	0.01	4.31	2.08	0.00	9.4
8.0-9.0	0.00	0.00	0.57	0.83	0.00	0.00	0.00	0.00	0.01	3.31	1.55	0.00	6.3
9.0-10.0	0.00	0.00	0.26	0.37	0.00	0.00	0.00	0.00	0.00	2.90	1.12	0.00	4.7
10.0-11.0	0.00	0.00	0.08	0.11	0.00	0.00	0.00	0.00	0.00	2.50	0.88	0.00	3.6
11.0-12.0	0.00	0.00	0.02	0.04	0.00	0.00	0.00	0.00	0.00	1.75	0.62	0.00	2.4
12.0-13.0	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	1.03	0.26	0.00	1.3
13.0-14.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	0.11	0.00	0.6
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.02	0.00	0.2
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.01	0.00	0.0
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.0
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Total	0.9	1.6	17.1	19.9	1.0	0.4	0.4	0.3	1.1	35.8	20.3	1.1	100.0

SENSOR HEIGHT: 50m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2013 to December 2013





NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 8A

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.29	0.29	0.15	0.12	0.07	0.06	0.11	0.05	0.10	0.19	0.20	0.20	1.83
1.0-2.0	0.33	0.43	0.55	0.38	0.16	0.10	0.08	0.08	0.17	0.42	0.54	0.31	3.54
2.0-3.0	0.23	0.63	1.34	0.77	0.15	0.06	0.07	0.04	0.23	1.24	1.10	0.27	6.14
3.0-4.0	0.06	0.67	2.92	1.42	0.06	0.01	0.02	0.06	0.27	2.24	1.49	0.09	9.31
4.0-5.0	0.02	0.45	5.19	1.87	0.01	0.00	0.01	0.04	0.33	3.67	1.48	0.04	13.10
5.0-6.0	0.00	0.22	5.79	1.76	0.01	0.01	0.01	0.03	0.38	5.81	1.25	0.01	15.28
6.0-7.0	0.00	0.07	4.48	1.43	0.00	0.01	0.00	0.02	0.28	6.94	0.99	0.01	14.23
7.0-8.0	0.01	0.01	3.00	0.99	0.00	0.00	0.00	0.00	0.14	5.89	0.84	0.00	10.88
8.0-9.0	0.00	0.00	1.97	0.62	0.00	0.00	0.00	0.00	0.06	4.68	0.57	0.00	7.91
9.0-10.0	0.00	0.00	1.01	0.31	0.00	0.00	0.00	0.00	0.04	3.67	0.38	0.00	5.43
10.0-11.0	0.00	0.00	0.55	0.08	0.00	0.00	0.00	0.00	0.02	3.35	0.28	0.00	4.29
11.0-12.0	0.00	0.00	0.18	0.04	0.00	0.00	0.00	0.00	0.01	2.89	0.16	0.00	3.27
12.0-13.0	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.01	2.08	0.16	0.00	2.30
13.0-14.0	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.01	1.26	0.08	0.00	1.38
14.0-15.0	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.03	0.00	0.69
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.01	0.00	0.31
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.09
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.01
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.01
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.95	2.78	27.23	9.80	0.45	0.24	0.30	0.34	2.03	45.40	9.54	0.92	100.00

**Based on Data January 2013 to December 2013**

SENSOR HEIGHT: 78m

Range 0--1 Extends from 0 to 0.99 m/s &  
1-- 2 Extends from 1 to 1.99 m/s etc.



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TABLE 8B

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

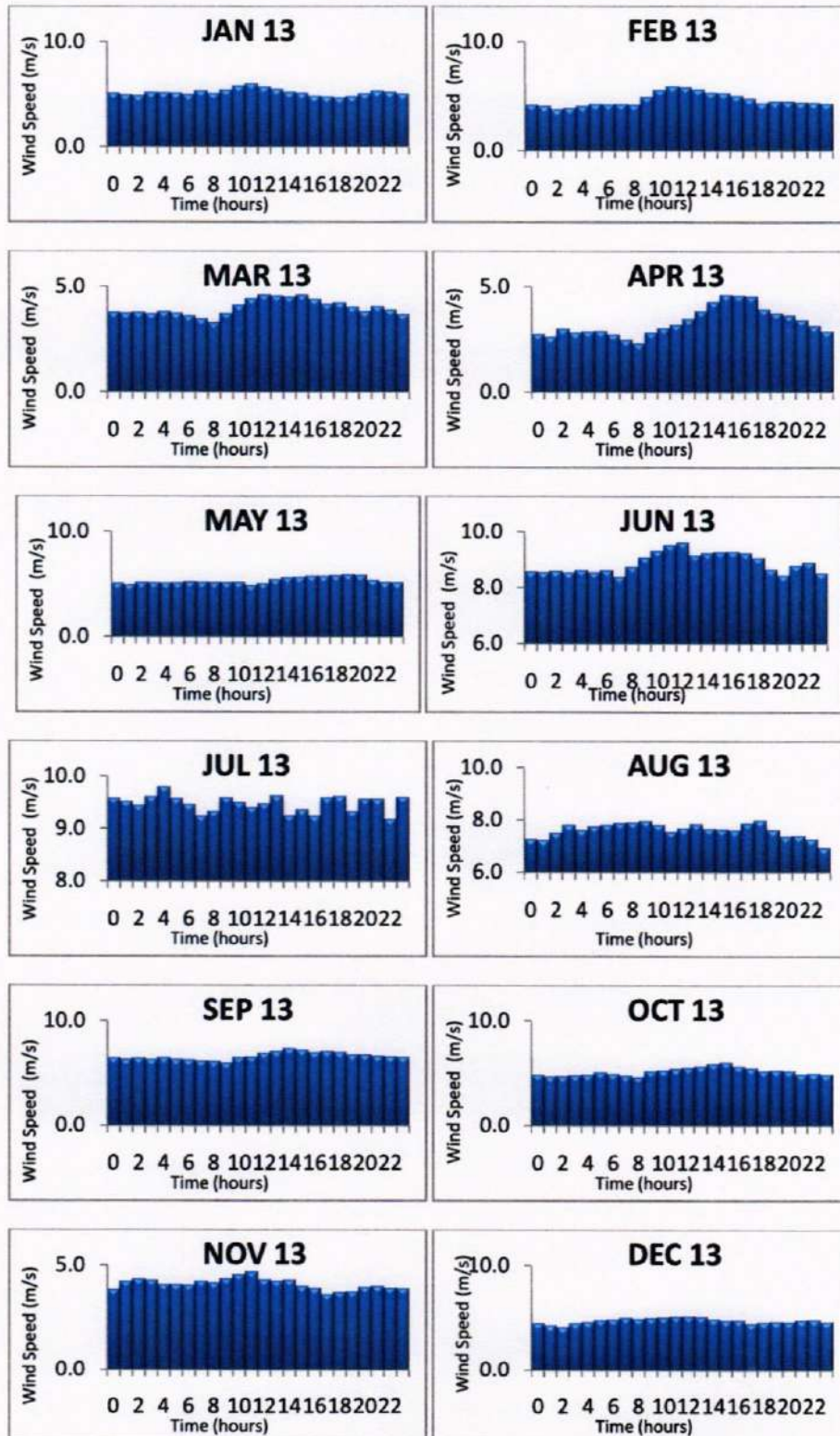
Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.31	0.35	0.19	0.16	0.09	0.07	0.11	0.06	0.13	0.25	0.28	0.22	2.2
1.0-2.0	0.31	0.47	0.56	0.35	0.15	0.09	0.08	0.07	0.15	0.41	0.48	0.30	3.4
2.0-3.0	0.22	0.60	1.32	0.77	0.15	0.06	0.06	0.05	0.21	1.11	1.10	0.27	5.9
3.0-4.0	0.07	0.65	2.84	1.42	0.06	0.01	0.02	0.06	0.25	2.16	1.41	0.08	9.0
4.0-5.0	0.03	0.43	4.91	1.82	0.01	0.00	0.01	0.04	0.31	3.45	1.49	0.04	12.5
5.0-6.0	0.00	0.22	5.69	1.75	0.01	0.01	0.01	0.03	0.38	5.59	1.20	0.01	14.9
6.0-7.0	0.00	0.06	4.56	1.41	0.00	0.01	0.00	0.02	0.28	6.85	0.99	0.00	14.2
7.0-8.0	0.01	0.01	3.10	1.03	0.00	0.00	0.00	0.00	0.14	5.95	0.82	0.00	11.1
8.0-9.0	0.00	0.00	2.07	0.62	0.00	0.00	0.00	0.00	0.07	4.73	0.63	0.00	8.1
9.0-10.0	0.00	0.00	1.08	0.35	0.00	0.00	0.00	0.00	0.04	3.79	0.39	0.00	5.7
10.0-11.0	0.00	0.00	0.60	0.09	0.00	0.00	0.00	0.00	0.03	3.36	0.30	0.00	4.4
11.0-12.0	0.00	0.00	0.22	0.04	0.00	0.00	0.00	0.00	0.01	2.98	0.17	0.00	3.4
12.0-13.0	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.01	2.20	0.16	0.00	2.4
13.0-14.0	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.01	1.36	0.09	0.00	1.5
14.0-15.0	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.04	0.00	0.8
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.01	0.00	0.3
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.1
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.0
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.0
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Total	0.9	2.8	27.2	9.8	0.5	0.2	0.3	0.3	2.0	45.4	9.5	0.9	100.0

SENSOR HEIGHT: 80m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2013 to December 2013



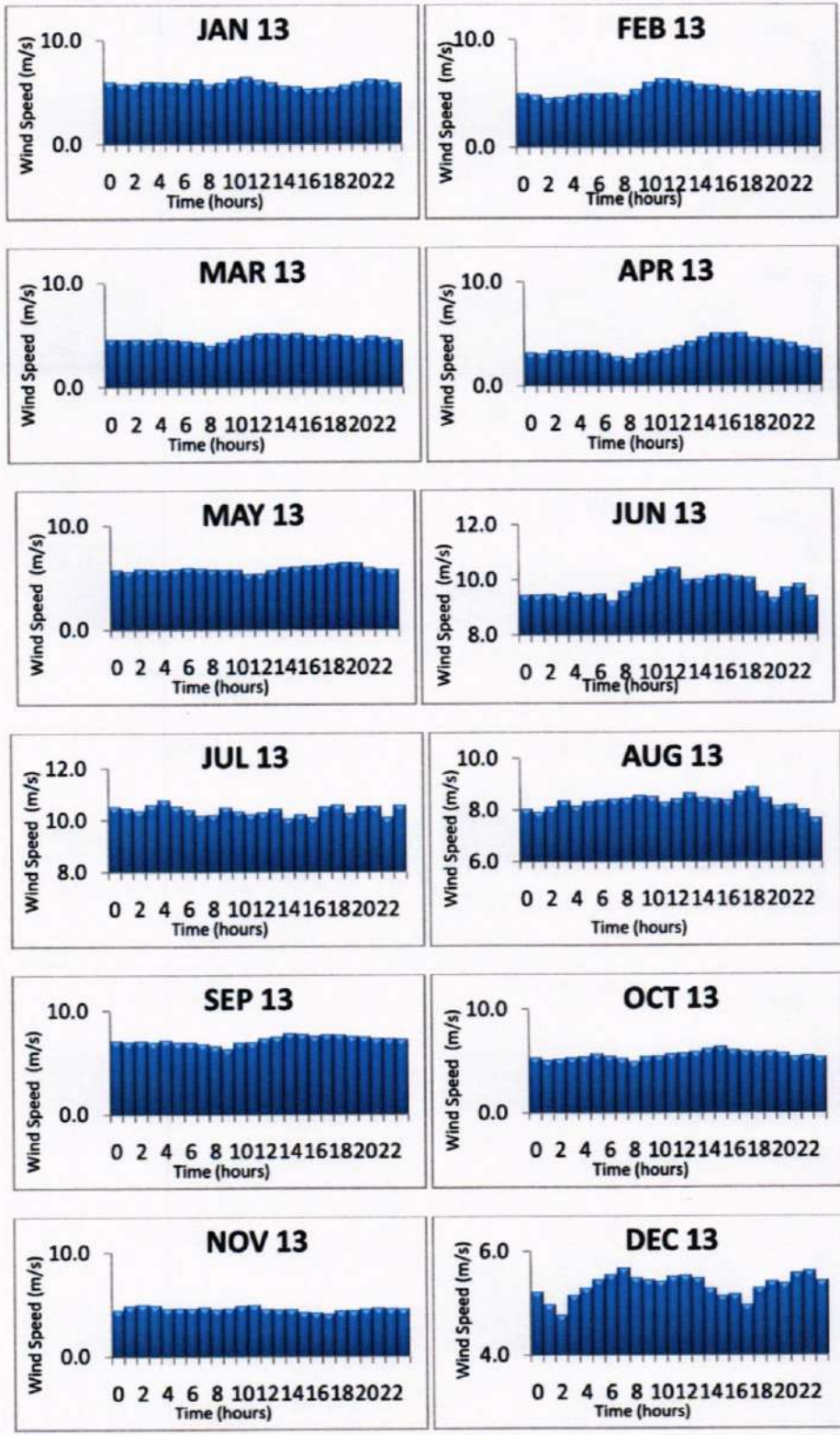
**SENSOR HEIGHT: 50m**  
**FIGURE 4: MEAN HOURLY WIND SPEED**  
**(January 2013 TO December 2014)**

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SENSOR HEIGHT: 78m

**FIGURE 4A: MEAN HOURLY WIND SPEED  
(January 2013 TO December 2014)**

Wind Resource Assessment Unit

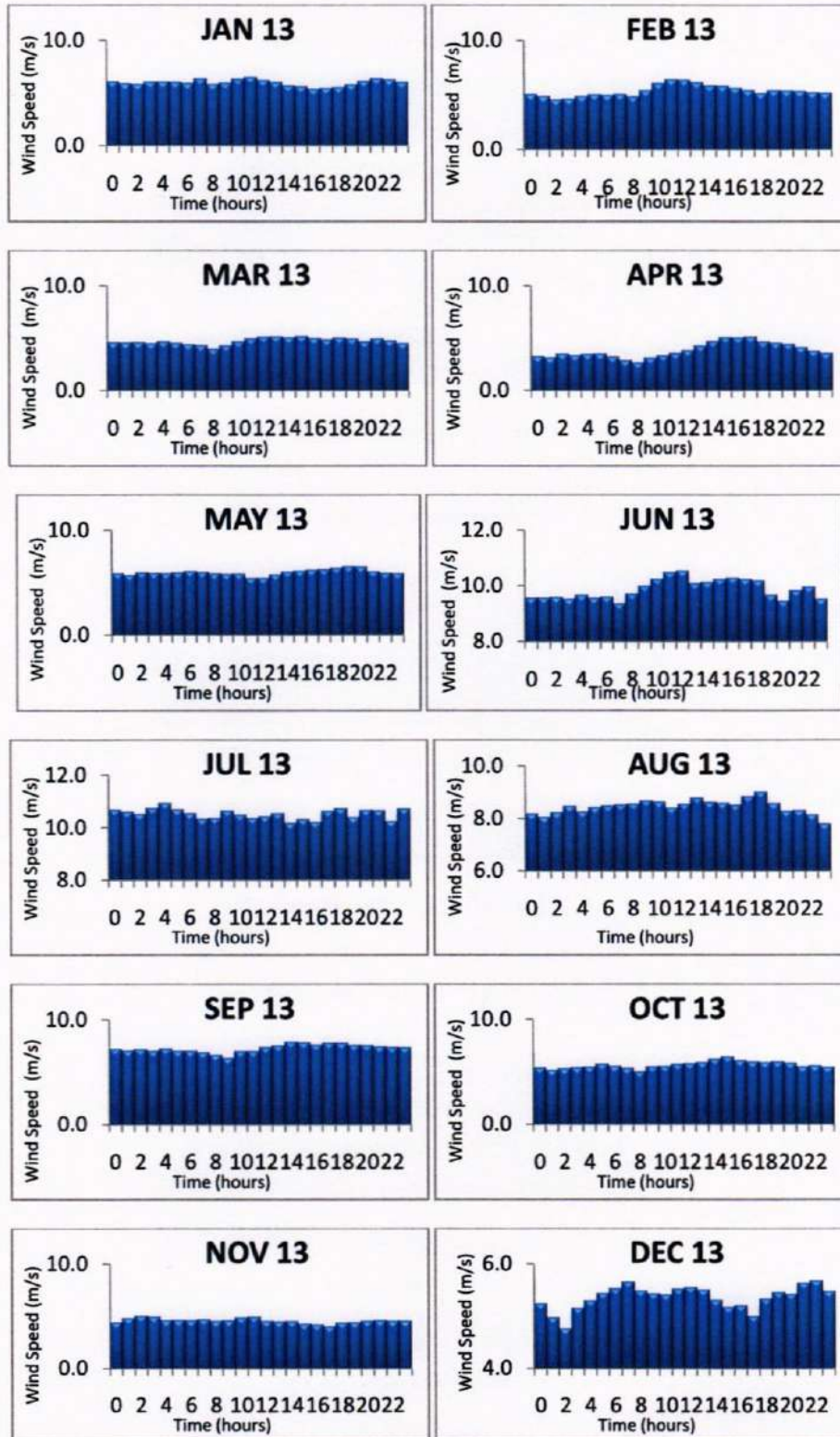
Final Report on Wind Monitoring station at Kulathumedu, Idukki District, Kerala, July 2017



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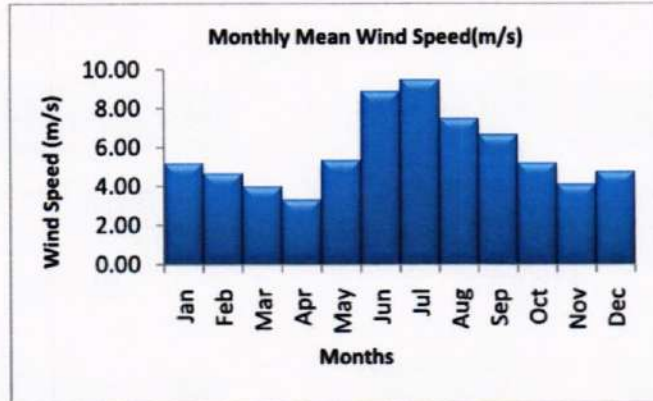
SENSOR HEIGHT: 80m

**FIGURE 4B: MEAN HOURLY WIND SPEED  
(January 2013 TO December 2014)**

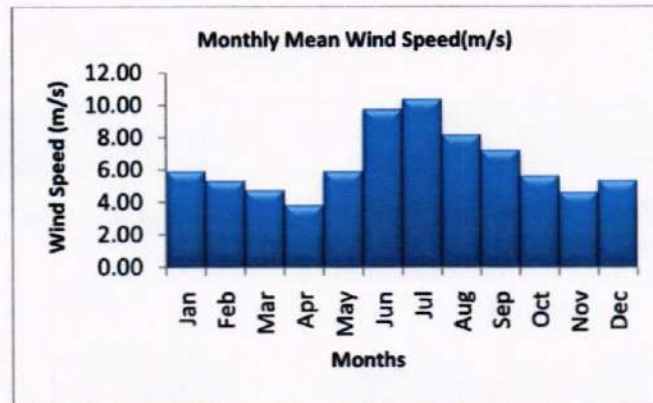
Wind Resource Assessment Unit

Final Report on Wind Monitoring station at Kulathumedu, Idukki District, Kerala, July 2017

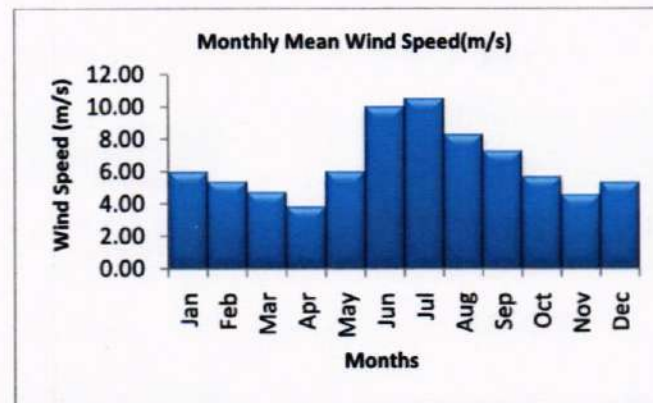
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**SENSOR HEIGHT: 50m**



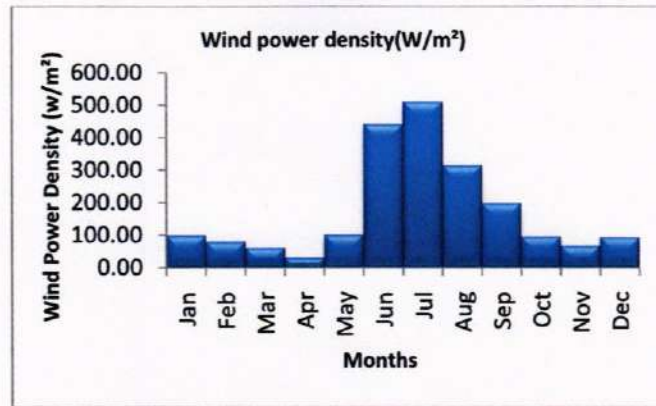
**SENSOR HEIGHT: 78 m**



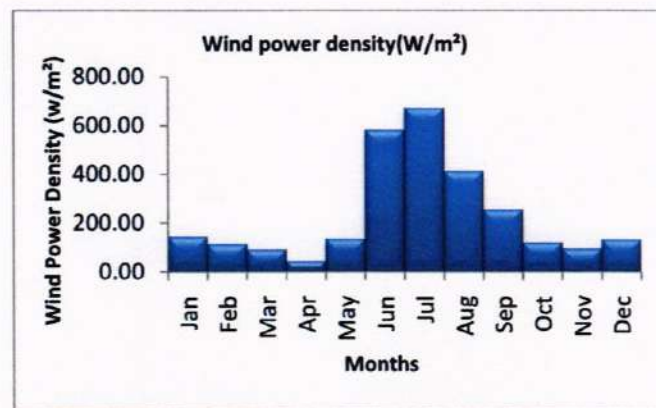
**SENSOR HEIGHT: 80m**

**FIGURE 5: MONTHLY MEAN WIND SPEED  
(January 2013 TO December 2014)**

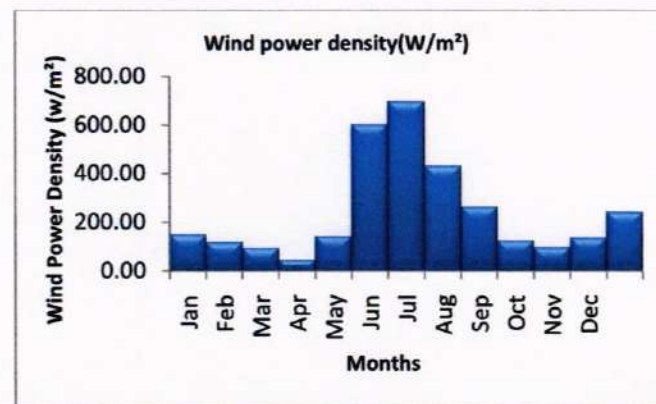
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**SENSOR HEIGHT: 50m**



**SENSOR HEIGHT: 78m**



**SENSOR HEIGHT: 80m**

**FIGURE 6: MONTHLY MEAN WIND POWER DENSITY  
(January 2013 TO December 2014)**

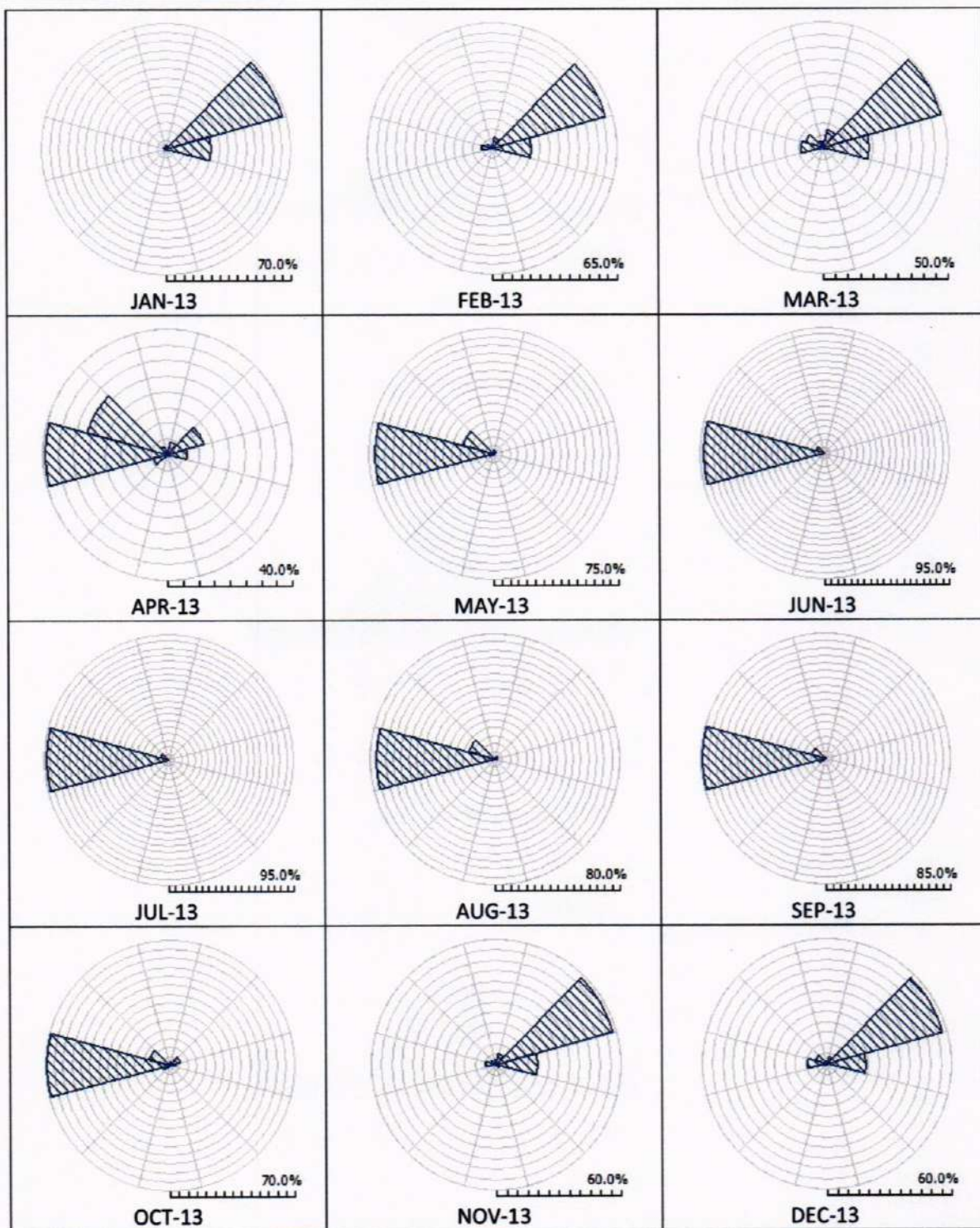
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**FIGURE 7: WIND ROSE**  
**SENSOR HEIGHT: (80m Anemometer and 78m Wind vane)**  
**(January 2013 to December 2013)**

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July 2017

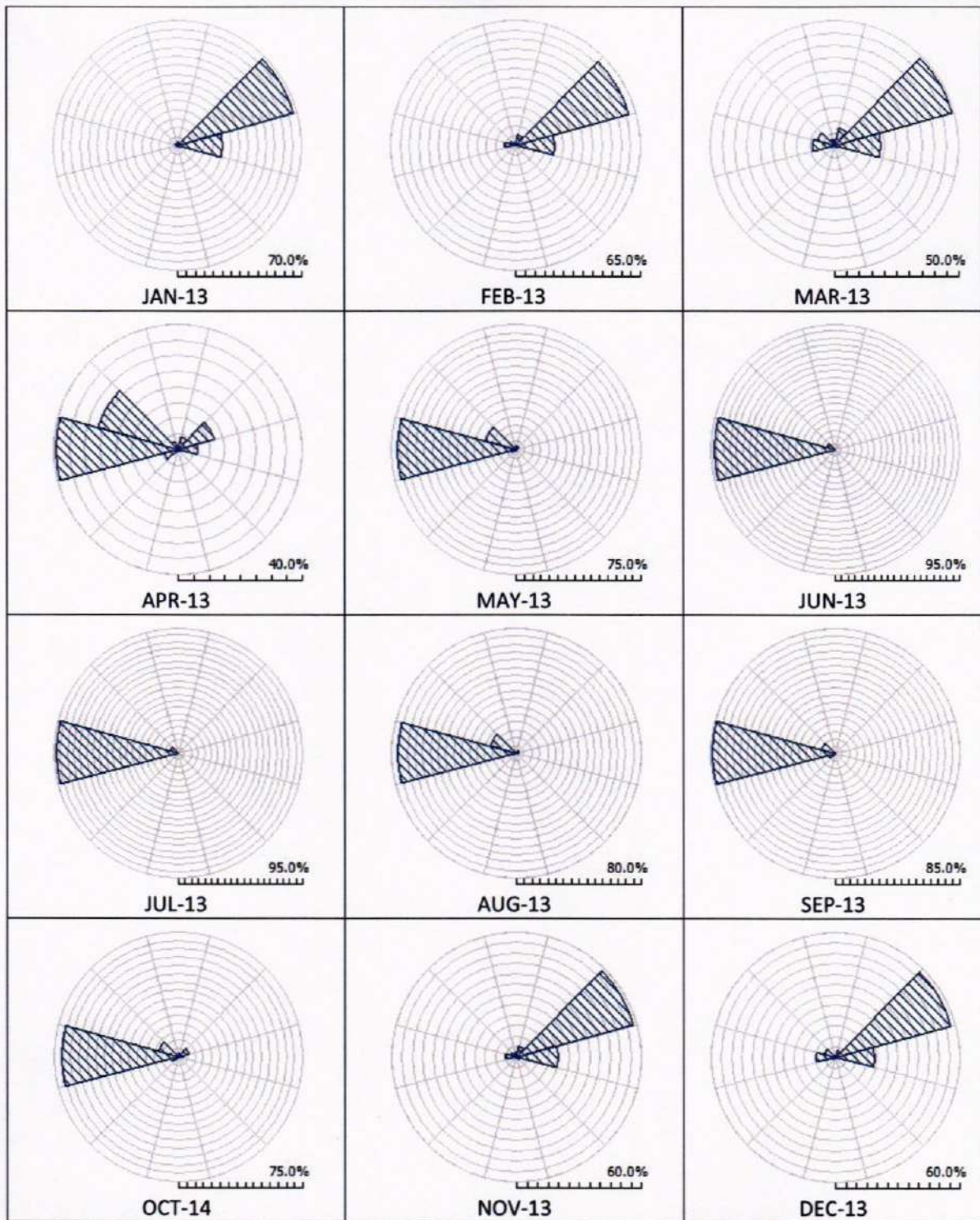




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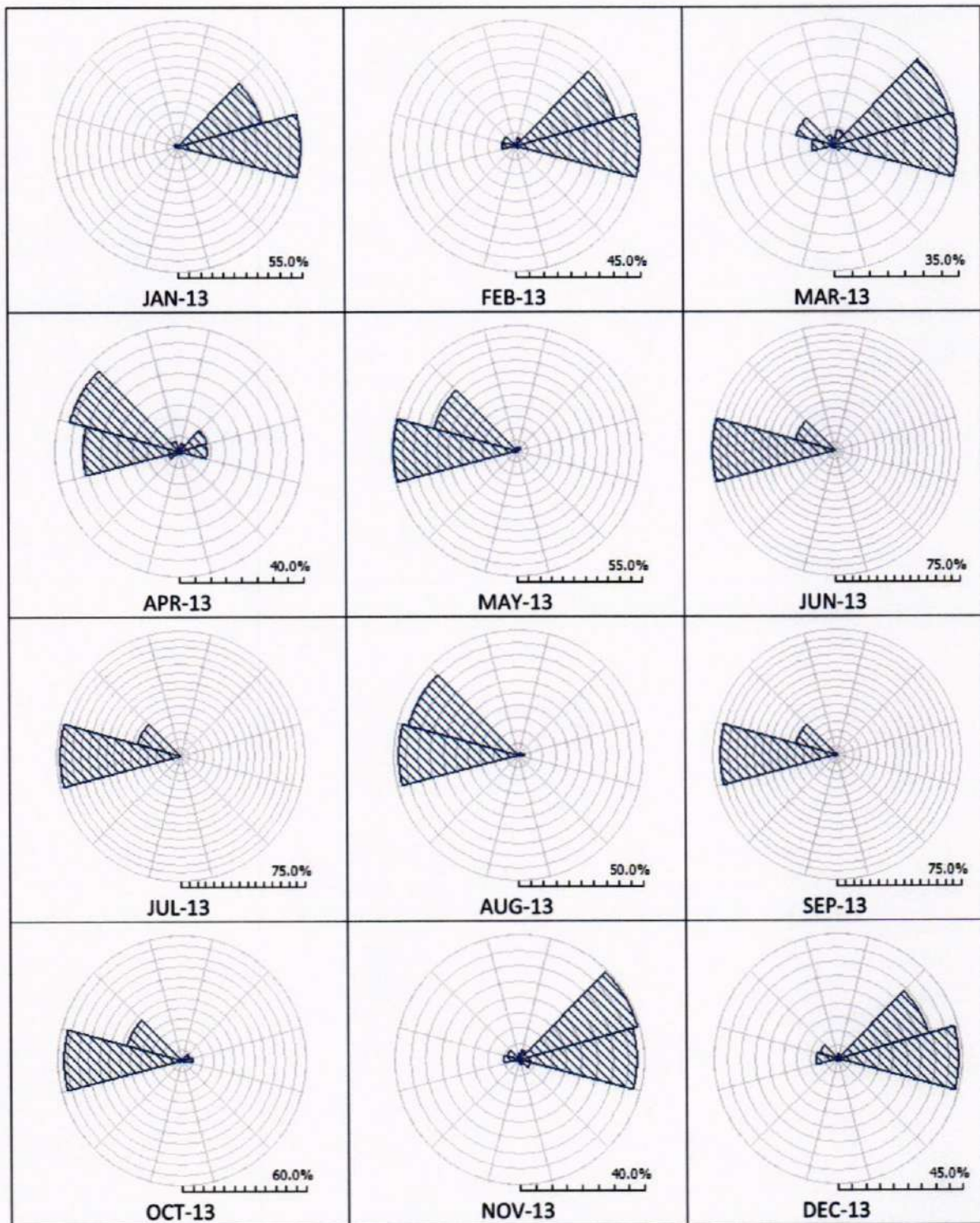
**FIGURE 7A: WIND ROSE**  
**SENSOR HEIGHT: (78m Anemometer and 78m Wind vane)**  
**(January 2013 to December 2013)**

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July 2017

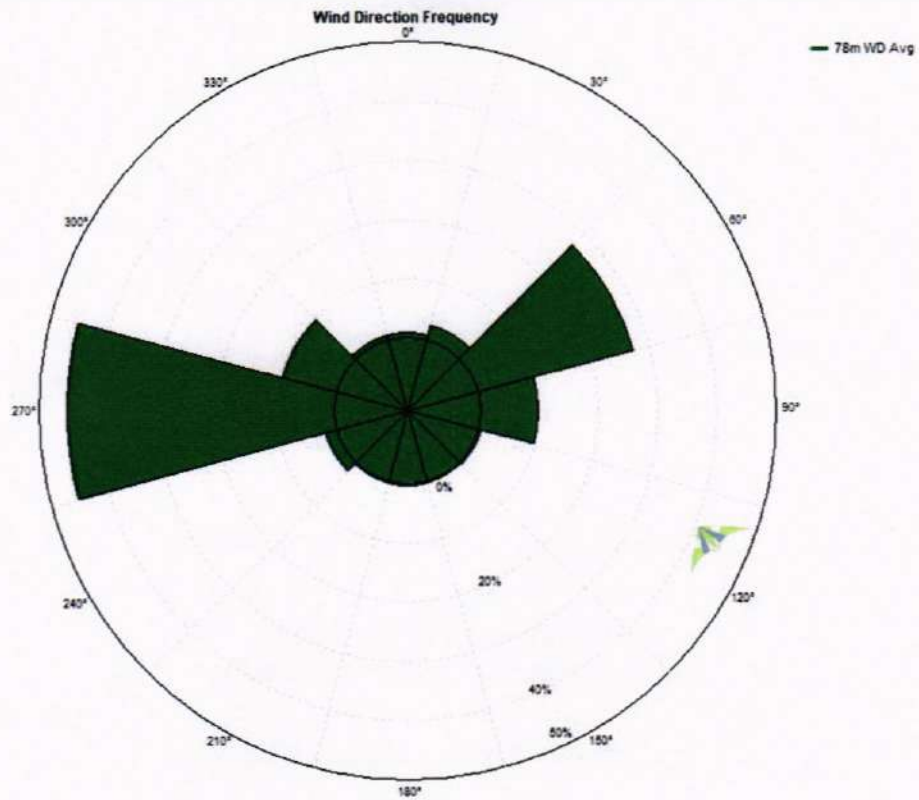


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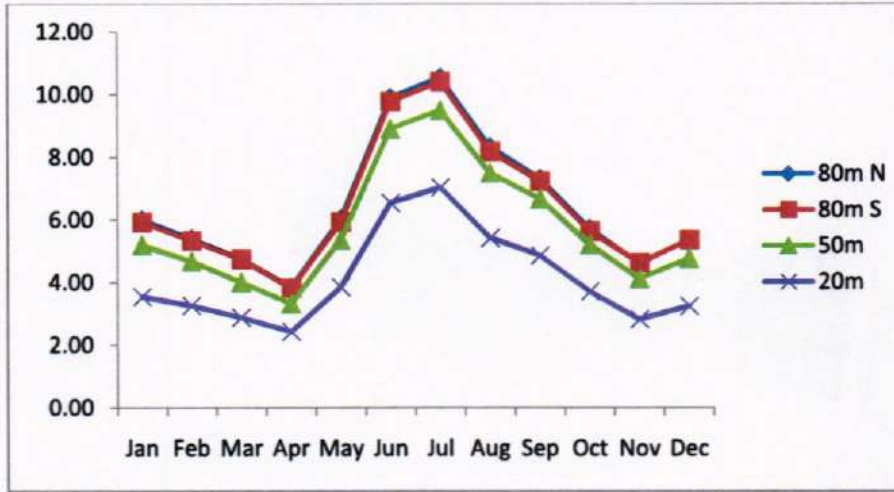
# NATIONAL INSTITUTE OF WIND ENERGY CHENNAI



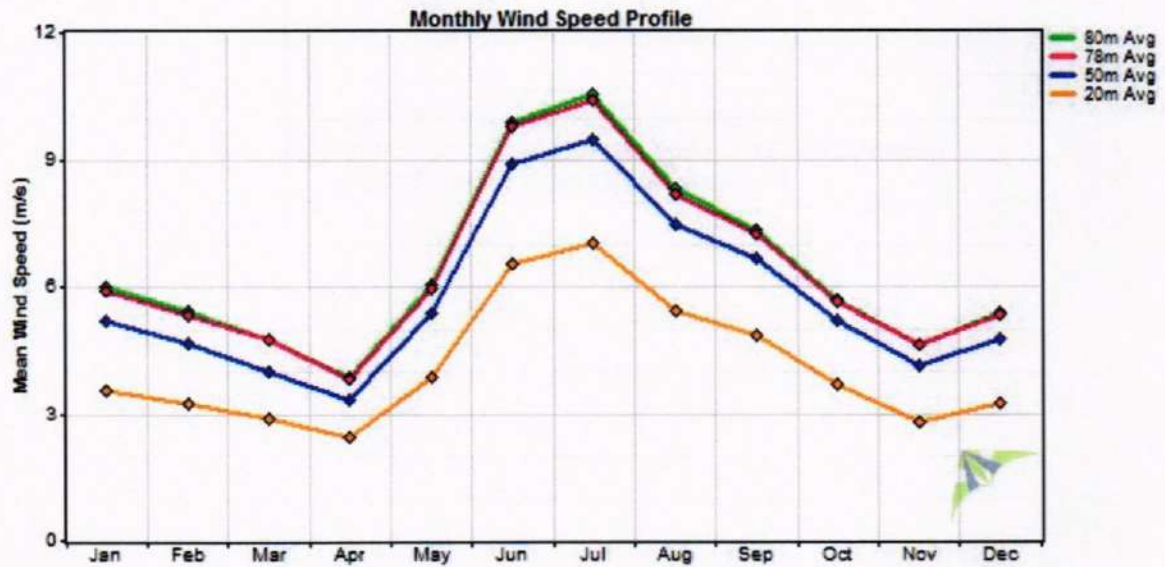
**FIGURE 7B: WIND ROSE**  
**SENSOR HEIGHT: (50m Anemometer and 48m Wind vane)**  
**(January 2013 to December 2013)**  
Final Report on Wind Monitoring station at Kulathumedu, Idukki District, Kerala  
July 2017



**FIGURE 7C: ANNUAL WIND ROSE**  
**SENSOR HEIGHT: (80m Anemometer and 78m Wind vane)**  
**(January 2013 to December 2013)**



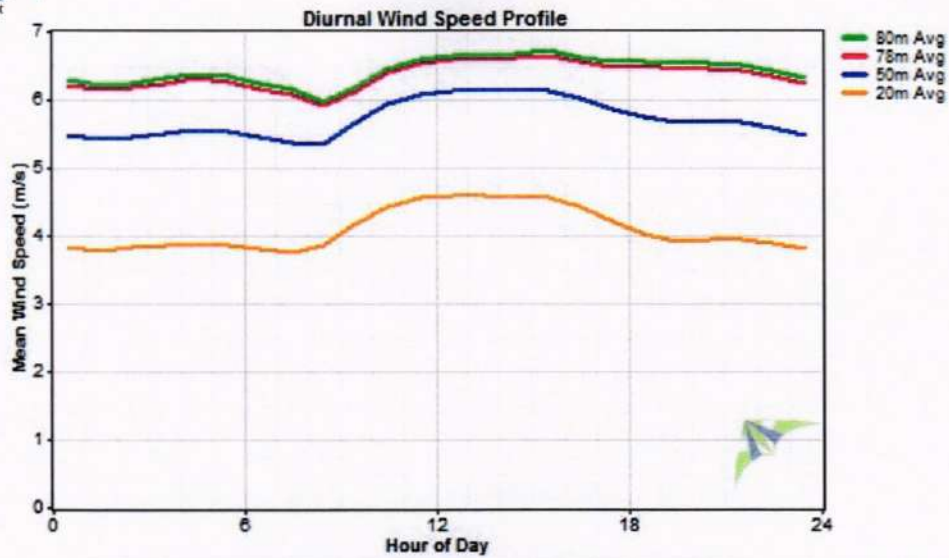
**MONTHLY MEAN WIND SPEED  
(JANUARY 2013 TO DECEMBER 2013)**



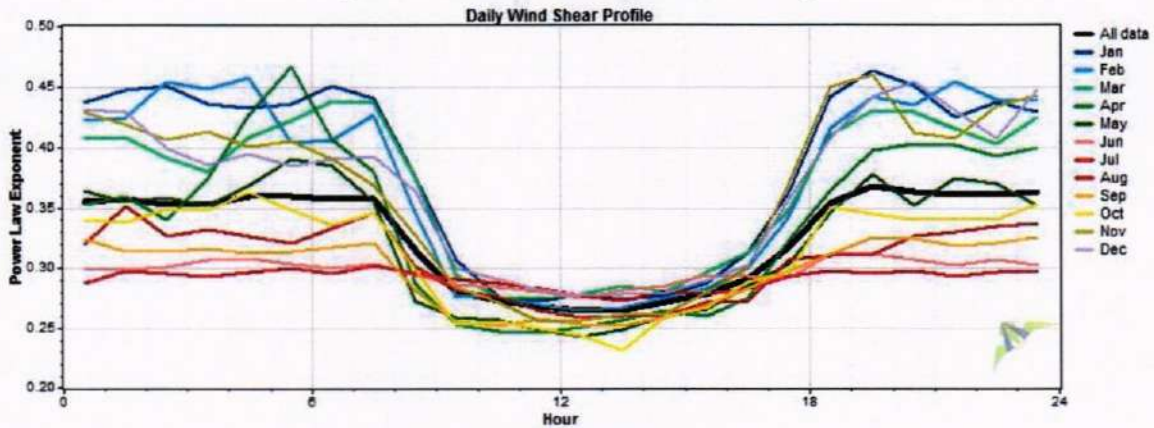


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**FIGURE 5: MONTHLY WIND SPEED AND DAILY WIND SPEED – KULATHUMEDU  
(JANUARY 2013 TO DECEMBER 2013)**



**FIGURE 6  
DAILY WIND SHEAR-KULATHUMEDU  
(JANUARY 2013 TO DECEMBER 2013)**

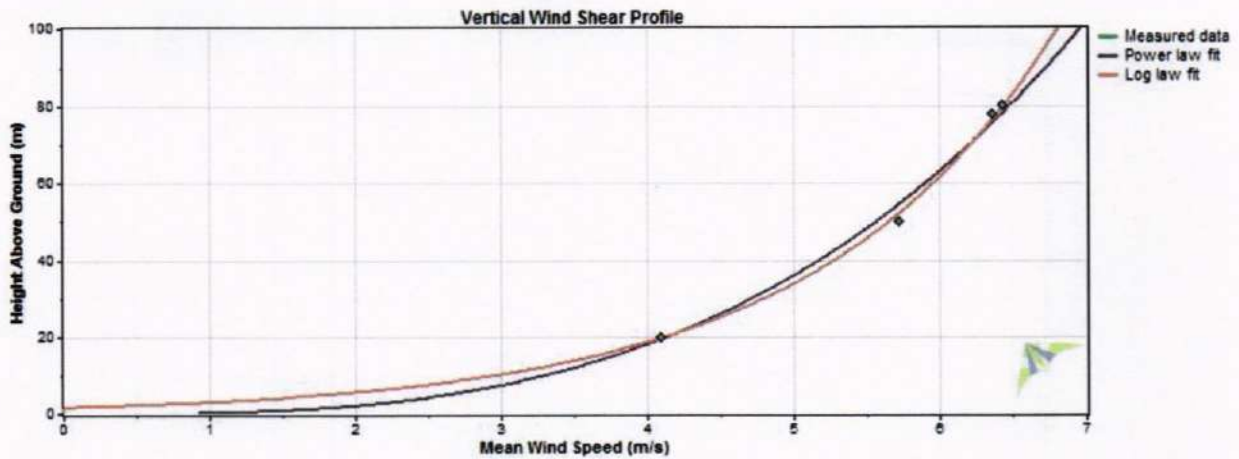


**FIGURE 7  
MONTHLY WIND SHEAR- KULATHUMEDU  
(JANUARY 2013 TO DECEMBER 2013)**

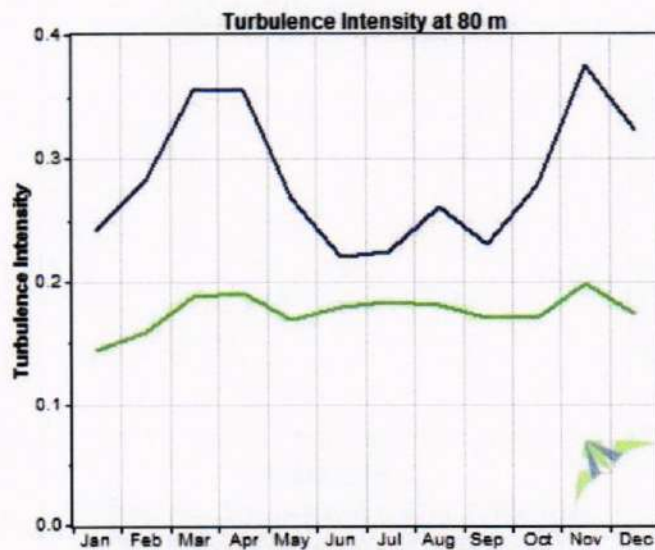
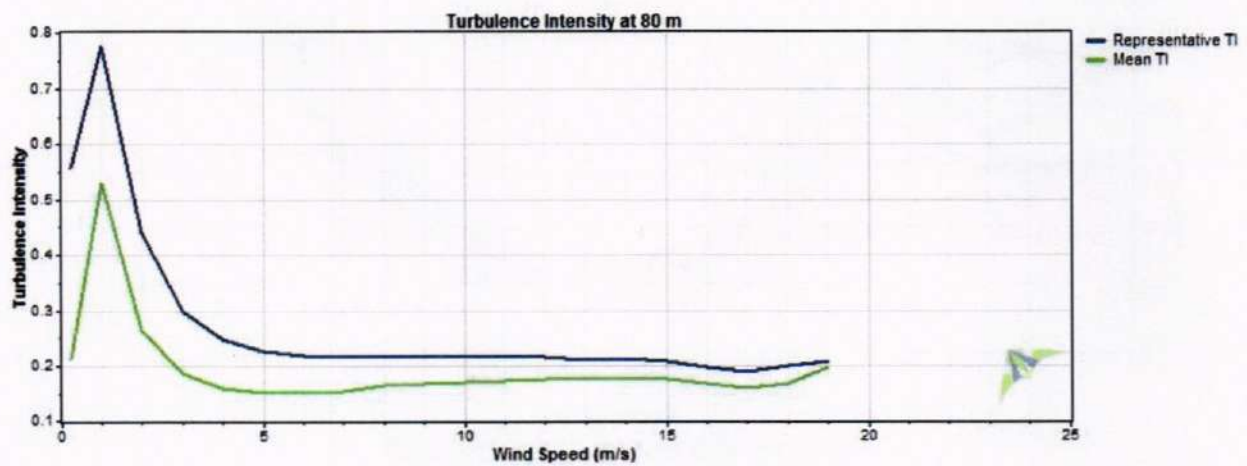


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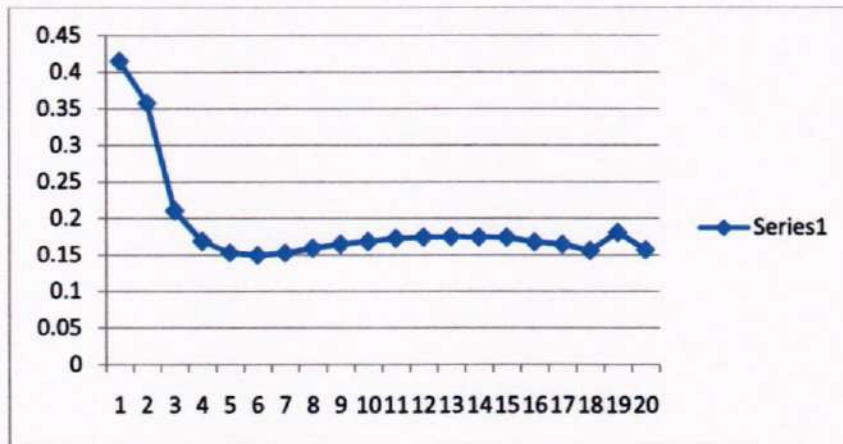
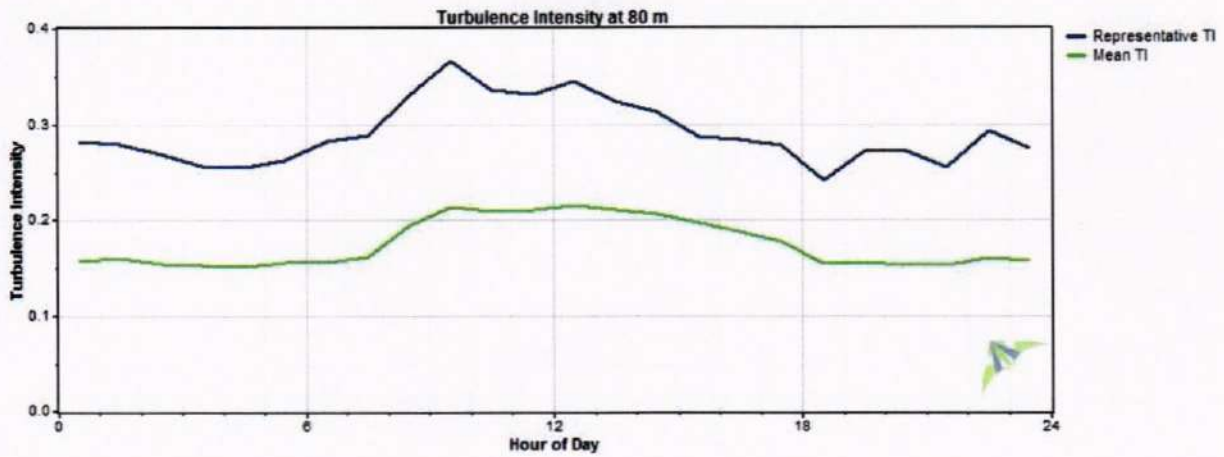
**FIGURE 8**  
**VERTICAL WIND SHEAR- KULATHUMEDU**  
**(JANUARY 2013 TO DECEMBER 2013)**





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**FIGURE 9: TURBULANCE INTENSITY – KULATHUMEDU  
(JANUARY 2013 TO DECEMBER 2013)**

**II<sup>nd</sup> Year**

**Jan 2014 - Dec 2014**



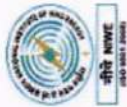
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KULATHUMEDU

TABLE 4  
CONSOLIDATED TABLE

	JAN-14	FEB-14	MAR-14	APR-14	MAY-14	JUN-14	JUL-14	AUG-14	SEP-14	OCT-14	NOV-14	DEC-14	ANNUAL
20m	3.93	2.94	3.58	2.39	3.44	5.60	6.75	4.98	4.43	2.68	2.71	3.26	3.89
50m	5.70	4.33	5.23	3.57	4.92	7.82	9.27	6.85	6.26	3.90	4.54	4.76	5.60
78 m	6.42	4.89	5.92	3.95	5.36	8.53	10.14	7.46	6.72	4.10	4.97	5.25	6.14
80m	6.46	4.89	5.93	3.94	5.42	8.66	10.28	7.56	6.87	4.16	4.97	5.38	6.21
	<b>Monthly Wind Power Density (Watts/Sq.m)</b>												
20m	45.92	23.73	36.79	12.48	31.58	114.68	202.67	91.30	65.97	19.21	25.84	32.06	58.52
50m	128.62	67.85	105.33	35.21	82.87	304.94	494.23	230.71	175.41	51.83	83.67	89.07	154.15
78 m	180.80	95.82	150.45	47.68	108.30	396.71	644.15	298.17	221.14	63.38	115.74	122.15	203.71
80m	185.17	97.74	153.55	48.29	112.86	413.90	668.80	311.09	235.34	67.33	119.13	137.89	212.59
	<b>Power Law Index (PLI)</b>												
	0.36	0.37	0.36	0.36	0.33	0.31	0.30	0.30	0.32	0.32	0.44	0.36	0.34
	<b>Energy Pattern Factor</b>												
20m	1.42	1.77	1.52	1.74	1.48	1.24	1.25	1.41	1.45	1.89	2.49	1.75	1.62
50m	1.31	1.58	1.40	1.48	1.33	1.21	1.18	1.37	1.37	1.65	1.71	1.56	1.43
78 m	1.29	1.55	1.38	1.48	1.34	1.22	1.17	1.37	1.39	1.75	1.80	1.59	1.44
80m	1.29	1.59	1.41	1.51	1.35	1.22	1.17	1.38	1.39	1.77	1.85	1.68	1.47
	<b>Air Density (kg/m<sup>3</sup>)</b>												
	1.060	1.054	1.049	1.045	1.047	1.050	1.055	1.046	1.044	1.054	1.045	1.058	1.051
	<b>Temperature (°C)</b>												
	19.17	20.64	22.12	23.27	21.99	20.79	19.52	18.20	19.98	20.50	18.22	19.37	20.31
	<b>Turbulence Intensity (at 80m agl)</b>												
	At 15m/s : 0.17												
	<b>Data Availability (Based on 10 Minutes Interval)</b>												
	4464	4032	4464	4320	4464	4320	4464	4464	4320	4464	4320	4464	4464
	<b>Based on Data January 2013 to December 2014</b>												



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 5  
SUMMARY OF WIND DATA

KULATHUMEDU

Monthly Mean wind speed (m/s)	Monthly standard Deviation (m/s)			Peak wind speed(m/s)			Prevailing wind Direction			
	(50m)	(78m)	(80m)	(50m)	(78m)	(80m)	(50m)	(80m)		
5.70	6.42	6.46	0.97	0.93	0.91	12.71	14.31	14.08	E	NE
4.33	4.88	4.88	0.75	0.72	0.71	10.62	11.50	11.43	NE	NE
5.23	5.93	5.93	0.91	0.87	0.85	13.12	15.93	15.74	E	NE
3.57	3.94	3.94	0.67	0.66	0.65	7.88	8.70	8.71	NNW	W
4.92	5.42	5.42	0.86	0.86	0.86	11.59	13.58	13.46	W	W
7.82	8.66	8.66	1.46	1.51	1.52	15.63	16.95	16.63	W	W
9.27	10.28	10.28	2.01	2.10	2.10	17.22	18.83	18.73	W	W
6.85	7.56	7.56	1.29	1.35	1.34	14.64	16.29	15.97	W	W
6.26	6.87	6.87	1.15	1.19	1.17	12.18	13.35	13.13	W	W
3.90	4.16	4.16	0.73	0.74	0.73	10.08	10.94	10.67	E	NE
4.54	4.97	4.97	0.84	0.83	0.81	11.11	12.24	12.34	E	NE
4.76	5.38	5.38	0.84	0.89	0.79	14.75	17.27	16.44	E	NE
5.60	6.21	6.14	1.04	1.05	1.04	17.22	18.83	18.73	W	W

Based on Data January 2014 to December 2014



TABLE 6

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	6.6	6.2	6.2	6.3	6.5	6.3	6.3	6.9	7.0	7.1	7.4	7.4	7.2	6.9	6.5	6.1	5.8	5.8	5.6	5.9	5.8	6.0	6.6	6.6	6.8	6.5
FEB	4.9	4.9	5.0	5.1	5.0	5.1	5.2	5.0	4.7	4.8	5.1	5.2	5.0	5.0	4.8	4.7	4.6	4.5	4.7	4.9	5.0	4.8	4.7	4.7	4.7	4.9
MAR	5.3	5.5	5.6	5.8	5.7	6.1	6.0	6.0	5.7	5.9	6.2	6.5	6.8	6.8	6.8	6.7	6.3	6.0	5.8	5.7	5.6	5.2	5.0	5.2	5.2	5.9
APR	3.6	3.5	3.4	3.6	3.5	3.4	3.6	3.4	2.8	3.2	3.4	3.8	4.2	4.5	4.9	5.3	5.0	5.2	4.6	4.5	4.3	3.9	3.6	3.6	3.6	3.9
MAY	5.3	5.2	5.1	5.2	5.2	5.2	5.3	5.3	4.9	5.1	5.3	5.6	5.9	5.9	6.0	6.2	6.1	5.7	5.5	5.5	5.0	5.2	5.2	5.2	5.3	5.4
JUN	8.4	8.4	8.6	8.5	8.4	8.5	8.3	8.5	8.5	8.6	8.5	8.9	9.0	9.2	9.2	9.3	9.0	9.0	9.1	8.7	8.6	8.2	8.1	8.4	8.4	8.7
JUL	10.3	10.2	10.2	10.7	10.5	10.2	10.2	9.9	10.3	10.3	10.2	10.3	10.1	10.5	10.5	10.3	10.4	10.1	10.0	9.9	10.4	10.7	10.2	10.3	10.3	10.3
AUG	7.1	7.2	7.5	7.3	7.5	7.7	7.5	7.5	7.4	7.4	7.4	7.5	7.5	7.7	8.1	8.0	7.9	7.9	7.6	8.2	7.7	7.4	7.3	7.3	7.3	7.6
SEP	6.7	6.9	7.0	6.8	6.5	6.4	6.6	6.9	6.5	7.0	6.9	7.2	7.2	7.2	7.4	7.5	7.4	7.1	6.9	6.9	6.5	6.5	6.4	6.4	6.4	6.9
OCT	4.0	3.8	3.6	3.6	3.7	3.7	4.0	4.0	4.2	4.3	4.5	4.6	4.8	4.9	4.9	4.8	4.4	4.1	4.4	4.3	3.9	3.9	3.8	3.7	3.7	4.2
NOV	5.1	5.1	4.9	5.1	5.1	5.0	5.1	4.8	4.9	4.6	4.6	4.8	5.0	4.9	4.8	4.6	4.8	4.9	5.2	5.3	4.9	5.2	5.4	5.4	5.4	5.0
DEC	6.1	5.9	5.6	5.6	5.1	5.4	5.3	5.3	5.4	5.4	5.6	5.6	5.3	5.1	4.8	4.7	4.8	5.0	5.2	5.4	5.5	5.6	5.7	5.9	5.4	5.4
Annual	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.0	6.1	6.3	6.4	6.5	6.5	6.5	6.5	6.4	6.3	6.2	6.3	6.1	6.0	6.0	6.1	6.1	6.2

SENSOR HEIGHT: 80m

Based on Data January 2014 to December 2014

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 6A

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	6.5	6.1	6.1	6.3	6.4	6.3	6.3	6.8	7.0	7.0	7.4	7.4	7.2	6.9	6.4	6.0	5.8	5.8	5.6	5.9	5.8	5.9	6.5	6.7	6.4	6.4
FEB	4.9	4.9	5.0	5.0	5.0	5.1	5.2	5.0	4.8	4.9	5.1	5.2	5.0	5.0	4.8	4.7	4.6	4.5	4.6	4.9	4.9	4.8	4.7	4.7	4.9	4.9
MAR	5.3	5.5	5.6	5.8	5.7	6.0	6.0	6.0	5.7	5.9	6.2	6.5	6.8	6.8	6.8	6.7	6.3	5.9	5.8	5.7	5.6	5.2	5.0	5.2	5.9	5.9
APR	3.6	3.4	3.4	3.6	3.5	3.4	3.6	3.4	3.0	3.3	3.5	3.8	4.2	4.5	4.9	5.3	5.0	5.2	4.6	4.5	4.3	3.9	3.6	3.5	4.0	4.0
MAY	5.2	5.1	5.0	5.1	5.1	5.1	5.2	5.2	4.9	5.1	5.3	5.5	5.9	5.9	6.0	6.2	6.1	5.7	5.4	5.5	5.0	5.1	5.1	5.2	5.4	5.4
JUN	8.2	8.2	8.5	8.3	8.3	8.4	8.1	8.3	8.4	8.5	8.4	8.8	8.9	9.1	9.1	9.2	8.9	8.9	8.9	8.6	8.5	8.0	8.0	8.3	8.5	8.5
JUL	10.2	10.1	10.1	10.5	10.3	10.1	10.1	9.8	10.1	10.2	10.0	10.2	10.0	10.4	10.3	10.2	10.3	10.0	9.9	9.7	10.3	10.5	10.0	10.2	10.1	10.1
AUG	7.0	7.1	7.4	7.2	7.4	7.6	7.4	7.4	7.3	7.3	7.3	7.4	7.4	7.5	8.0	7.8	7.8	7.8	7.5	8.1	7.5	7.3	7.2	7.2	7.5	7.5
SEP	6.6	6.7	6.8	6.7	6.3	6.2	6.4	6.7	6.3	6.9	6.8	7.1	7.1	7.1	7.4	7.4	7.3	7.0	6.8	6.7	6.4	6.4	6.3	6.3	6.7	6.7
OCT	3.9	3.8	3.5	3.6	3.6	3.6	3.9	3.9	4.1	4.3	4.5	4.5	4.7	4.8	4.8	4.8	4.4	4.0	4.3	4.2	3.9	3.8	3.7	3.7	4.1	4.1
NOV	5.0	5.0	4.9	5.1	5.0	5.0	5.1	4.8	4.9	4.6	4.7	4.8	5.0	4.9	4.8	4.6	4.8	4.9	5.2	5.3	5.0	5.2	5.4	5.4	5.0	5.0
DEC	5.9	5.7	5.4	5.4	5.0	5.2	5.2	5.1	5.2	5.2	5.4	5.5	5.2	5.1	4.8	4.7	4.8	4.9	5.1	5.3	5.4	5.5	5.5	5.7	5.7	5.3
Annual	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.1	6.2	6.4	6.4	6.5	6.5	6.5	6.3	6.2	6.1	6.2	6.0	6.0	5.9	6.0	6.1	6.1

SENSOR HEIGHT: 78m

Based on Data January 2014 to December 2014

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 6B

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	5.6	5.3	5.4	5.5	5.5	5.4	5.4	5.9	6.2	6.4	6.8	6.8	6.7	6.4	6.0	5.6	5.3	5.2	4.8	5.0	4.9	5.1	5.6	5.8	5.7	
FEB	4.1	4.2	4.3	4.3	4.4	4.4	4.5	4.5	4.2	4.5	4.8	4.9	4.6	4.6	4.5	4.4	4.3	4.0	4.0	4.2	4.2	4.1	4.0	3.9	4.3	
MAR	4.4	4.7	4.8	4.9	4.8	5.3	5.2	5.1	5.1	5.5	5.8	6.0	6.3	6.3	6.2	6.1	5.7	5.3	5.1	4.9	4.8	4.4	4.2	4.3	5.2	
APR	3.1	3.1	3.0	3.2	3.0	3.0	3.1	3.1	2.7	3.1	3.3	3.6	4.0	4.2	4.6	4.9	4.6	4.8	4.2	4.0	3.8	3.4	3.0	3.1	3.6	
MAY	4.7	4.5	4.5	4.6	4.6	4.5	4.7	4.7	4.6	4.8	5.0	5.3	5.6	5.6	5.7	5.9	5.7	5.2	4.9	4.8	4.4	4.6	4.5	4.6	4.9	
JUN	7.5	7.4	7.7	7.6	7.5	7.6	7.4	7.6	7.7	7.9	7.8	8.2	8.3	8.5	8.5	8.5	8.3	8.1	8.1	7.7	7.7	7.3	7.2	7.5	7.8	
JUL	9.3	9.3	9.2	9.6	9.4	9.2	9.1	9.0	9.3	9.3	9.2	9.4	9.2	9.5	9.5	9.4	9.4	9.1	9.0	8.9	9.4	9.6	9.2	9.3	9.3	
AUG	6.4	6.4	6.8	6.6	6.7	6.9	6.7	6.8	6.7	6.8	6.9	6.9	7.0	7.1	7.4	7.3	7.2	7.1	6.9	7.4	6.8	6.7	6.6	6.5	6.9	
SEP	6.0	6.3	6.3	6.1	5.8	5.7	5.9	6.1	6.0	6.5	6.5	6.7	6.7	6.8	7.0	6.9	6.8	6.5	6.2	6.1	5.8	5.9	5.8	5.8	6.3	
OCT	3.7	3.6	3.4	3.4	3.5	3.6	3.8	3.7	3.9	4.1	4.4	4.4	4.5	4.6	4.6	4.5	4.2	3.8	3.9	3.9	3.7	3.5	3.5	3.5	3.9	
NOV	4.5	4.6	4.5	4.7	4.6	4.5	4.6	4.3	4.4	4.4	4.4	4.5	4.7	4.6	4.5	4.3	4.5	4.4	4.6	4.7	4.4	4.6	4.9	4.8	4.5	
DEC	5.2	5.0	4.9	4.8	4.5	4.7	4.6	4.6	4.7	4.9	5.2	5.2	5.0	4.8	4.5	4.4	4.4	4.4	4.5	4.7	4.7	4.8	4.8	5.0	4.8	
Annual	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.5	5.7	5.8	6.0	6.0	6.1	6.1	6.0	5.9	5.7	5.5	5.5	5.4	5.3	5.3	5.3	5.6	

SENSOR HEIGHT : 50m

Based on Data January 2014 to December 2014

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 6C

KULATHUMEDU

MEAN HOURLY WIND SPEED

MONTH	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	AVE	
JAN	3.8	3.6	3.6	3.6	3.7	3.6	3.6	4.0	4.3	4.6	5.0	5.1	5.0	4.8	4.4	4.1	3.9	3.6	3.2	3.2	3.1	3.3	3.3	3.7	3.9	3.9
FEB	2.6	2.8	2.8	2.7	2.8	2.8	2.9	2.9	2.9	3.3	3.6	3.6	3.4	3.5	3.3	3.3	3.1	2.8	2.6	2.7	2.6	2.6	2.6	2.6	2.5	2.9
MAR	2.9	3.1	3.1	3.1	3.1	3.4	3.3	3.3	3.6	4.1	4.3	4.5	4.7	4.7	4.7	4.5	4.2	3.7	3.3	3.1	3.0	2.8	2.7	2.7	2.8	3.6
APR	1.9	1.9	1.9	2.1	1.9	1.9	1.9	1.8	1.9	2.2	2.4	2.7	3.0	3.1	3.3	3.5	3.2	3.3	2.9	2.6	2.4	2.0	1.8	1.8	1.8	2.4
MAY	3.1	3.0	2.9	3.1	3.0	3.0	3.1	3.2	3.4	3.6	3.7	4.0	4.3	4.2	4.2	4.3	4.0	3.7	3.3	3.2	2.9	3.1	3.0	3.1	3.1	3.4
JUN	5.3	5.2	5.5	5.4	5.4	5.4	5.3	5.4	5.5	5.7	6.0	6.1	6.2	6.2	6.2	6.2	6.0	5.8	5.8	5.5	5.5	5.2	5.1	5.1	5.3	5.6
JUL	6.8	6.8	6.7	7.0	6.9	6.7	6.7	6.5	6.8	6.8	6.7	6.9	6.7	7.0	6.9	6.8	6.8	6.7	6.5	6.4	6.8	7.0	6.7	6.7	6.7	6.8
AUG	4.6	4.6	4.9	4.7	4.8	5.0	4.8	4.9	4.9	5.0	5.0	5.1	5.2	5.3	5.5	5.4	5.3	5.2	5.0	5.3	4.9	4.8	4.6	4.6	4.6	5.0
SEP	4.2	4.3	4.4	4.3	4.1	3.9	4.0	4.2	4.2	4.6	4.8	5.0	5.0	5.0	5.2	5.1	5.0	4.6	4.4	4.3	4.0	4.0	4.0	4.0	4.0	4.4
OCT	2.4	2.4	2.2	2.2	2.3	2.3	2.6	2.5	2.7	3.0	3.2	3.2	3.4	3.4	3.4	3.3	2.9	2.5	2.6	2.5	2.4	2.3	2.3	2.3	2.3	2.7
NOV	2.6	2.8	2.7	2.8	2.8	2.7	2.7	2.5	2.6	2.7	2.7	2.7	2.8	2.7	2.7	2.7	2.8	2.7	2.6	2.6	2.6	2.7	2.9	2.9	2.8	2.7
DEC	3.4	3.3	3.2	3.2	2.9	3.0	3.1	3.0	3.2	3.5	3.8	3.9	3.7	3.5	3.3	3.2	3.2	3.1	3.0	3.0	3.0	3.1	3.1	3.2	3.4	3.3
Annual	3.6	3.6	3.7	3.7	3.6	3.6	3.7	3.7	3.8	4.1	4.2	4.4	4.4	4.5	4.4	4.4	4.2	4.0	3.8	3.7	3.6	3.6	3.5	3.6	3.6	3.9

SENSOR HEIGHT : 20m

Based on Data January 2014 to December 2014

Wind Resource Assessment Unit, Final Report on Wind Monitoring Station at Kulathumedu, Idukki District, Kerala  
July 2017



TABLE 7

PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	ANNUAL
0.0-1.0	1.79	10.32	4.68	15.02	5.11	0.02	0.00	1.46	5.30	17.11	25.16	8.36	7.86
1.0-2.0	4.61	15.97	8.67	21.97	8.98	0.53	0.00	4.82	5.76	15.84	14.51	11.04	9.39
2.0-3.0	20.97	26.81	21.68	31.13	21.12	3.87	0.09	9.05	9.19	23.63	17.25	24.48	17.44
3.0-4.0	27.44	24.63	27.33	23.13	32.17	13.06	2.01	14.85	15.74	23.41	15.42	28.56	20.64
4.0-5.0	23.57	12.38	21.46	7.78	20.56	18.52	10.39	19.40	22.25	14.85	14.44	14.78	16.70
5.0-6.0	13.33	7.47	10.73	0.90	8.51	23.38	21.10	19.85	23.06	4.41	9.24	7.39	12.45
6.0-7.0	5.53	2.06	4.01	0.07	2.76	21.20	26.80	16.15	13.54	0.56	3.52	3.16	8.28
7.0-8.0	1.84	0.35	1.01	0.00	0.69	12.38	19.44	9.57	4.47	0.18	0.42	1.81	4.35
8.0-9.0	0.78	0.02	0.38	0.00	0.09	5.37	11.42	3.74	0.65	0.00	0.05	0.27	1.90
9.0-10.0	0.13	0.00	0.04	0.00	0.00	1.57	5.58	1.03	0.05	0.00	0.00	0.09	0.71
10.0-11.0	0.00	0.00	0.00	0.00	0.00	0.07	2.26	0.07	0.00	0.00	0.00	0.04	0.20
11.0-12.0	0.00	0.00	0.00	0.00	0.00	0.02	0.75	0.02	0.00	0.00	0.00	0.00	0.07
12.0-13.0	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.01
13.0-14.0	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SENSOR HEIGHT: 20m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



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KULATHUMEDU

NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 7A  
PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	ANNUAL
INTERVAL (m/s)													
0.0-1.0	0.43	3.45	1.34	5.86	1.64	0.00	0.00	0.69	2.25	7.84	6.41	2.78	2.72
1.0-2.0	1.28	7.22	2.44	9.03	2.69	0.00	0.00	1.84	2.20	9.43	7.34	4.53	4.00
2.0-3.0	3.16	13.79	6.90	18.59	6.52	0.35	0.00	3.47	5.53	14.09	11.71	9.27	7.78
3.0-4.0	10.46	20.66	15.61	25.12	16.08	1.60	0.00	6.83	7.59	17.90	17.20	17.76	13.07
4.0-5.0	22.20	19.62	18.15	24.88	24.15	7.75	0.39	9.39	9.26	21.33	14.54	24.44	16.34
5.0-6.0	22.54	15.55	22.69	12.82	26.55	11.76	2.71	13.60	13.22	16.62	15.51	18.44	16.00
6.0-7.0	17.61	10.39	16.62	3.36	13.62	14.05	8.75	15.46	18.26	9.30	12.89	10.46	12.56
7.0-8.0	11.67	6.35	9.95	0.35	5.58	16.88	15.52	15.41	19.12	2.76	8.19	6.00	9.81
8.0-9.0	6.52	2.21	3.58	0.00	1.81	17.75	20.74	14.02	12.99	0.60	4.44	2.89	7.30
9.0-10.0	2.37	0.64	1.39	0.00	1.03	14.42	19.30	9.41	6.48	0.11	1.53	2.08	4.90
10.0-11.0	1.12	0.12	0.60	0.00	0.27	8.98	14.06	5.76	2.59	0.02	0.21	0.99	2.89
11.0-12.0	0.52	0.00	0.43	0.00	0.07	4.35	8.82	3.05	0.49	0.00	0.02	0.22	1.50
12.0-13.0	0.13	0.00	0.25	0.00	0.00	1.60	5.06	0.87	0.02	0.00	0.00	0.04	0.66
13.0-14.0	0.00	0.00	0.04	0.00	0.00	0.44	2.87	0.18	0.00	0.00	0.00	0.04	0.30
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.05	1.32	0.02	0.00	0.00	0.00	0.04	0.12
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.02	0.36	0.00	0.00	0.00	0.00	0.00	0.03
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SENSOR HEIGHT: 50m

Range 0--1 Extends from 0 to 0.99 m/s &  
1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014





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(ISO 9001:2008)

KULATHUMEDU

NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 7B

PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	ANNUAL
0.0-1.0	0.40	2.26	0.69	4.54	1.59	0.00	0.00	0.43	2.38	9.36	8.01	2.55	2.68
1.0-2.0	0.94	6.20	2.22	8.47	2.24	0.00	0.00	1.64	2.27	8.60	6.37	4.55	3.62
2.0-3.0	2.06	10.47	4.41	14.72	5.17	0.23	0.00	3.32	4.58	12.25	9.14	7.68	6.17
3.0-4.0	6.21	16.77	10.30	19.88	11.49	0.90	0.00	5.20	6.57	15.61	13.43	12.34	9.89
4.0-5.0	12.68	17.86	14.31	23.89	18.15	4.70	0.18	7.24	7.66	18.86	14.19	19.06	13.23
5.0-6.0	20.99	16.00	18.55	19.07	25.38	9.93	1.00	11.07	10.88	16.69	12.27	21.66	15.29
6.0-7.0	20.79	12.95	20.36	8.06	21.71	11.53	4.92	13.93	14.21	10.98	12.78	13.19	13.78
7.0-8.0	15.57	9.87	15.21	1.23	8.80	13.94	9.89	13.96	18.03	5.42	10.60	8.78	10.94
8.0-9.0	10.46	5.23	8.53	0.14	2.69	15.81	15.47	14.38	15.72	1.81	7.55	4.03	8.49
9.0-10.0	5.96	1.81	2.78	0.00	1.23	15.76	19.76	11.63	10.00	0.34	3.98	2.46	6.31
10.0-11.0	2.17	0.55	1.10	0.00	0.94	12.31	17.11	8.13	5.14	0.07	1.27	2.02	4.23
11.0-12.0	1.03	0.05	0.56	0.00	0.45	8.10	12.78	4.95	1.97	0.00	0.39	1.01	2.61
12.0-13.0	0.63	0.00	0.40	0.00	0.13	4.14	8.30	2.89	0.51	0.00	0.02	0.52	1.46
13.0-14.0	0.09	0.00	0.31	0.00	0.02	1.94	5.10	1.03	0.07	0.00	0.00	0.02	0.72
14.0-15.0	0.02	0.00	0.13	0.00	0.00	0.58	2.99	0.20	0.00	0.00	0.00	0.04	0.33
15.0-16.0	0.00	0.00	0.11	0.00	0.00	0.09	1.69	0.02	0.00	0.00	0.00	0.04	0.16
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.02	0.50	0.00	0.00	0.00	0.00	0.02	0.05
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.02
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SENSOR HEIGHT: 78m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



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TABLE 7C  
PERCENTAGE FREQUENCY DISTRIBUTION OF WIND SPEED

CLASS INTERVAL (m/s)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	ANNUAL
0.0-1.0	0.47	3.25	1.52	5.81	1.97	0.00	0.00	0.43	2.64	10.24	9.26	3.83	3.28
1.0-2.0	0.94	6.05	2.06	7.99	2.49	0.00	0.00	1.86	2.04	8.22	6.11	4.30	3.50
2.0-3.0	2.08	10.22	4.64	14.49	4.77	0.19	0.00	3.05	4.17	11.54	8.56	6.97	5.89
3.0-4.0	6.00	16.37	9.88	19.40	10.44	0.79	0.00	4.95	6.04	13.78	13.06	12.41	9.43
4.0-5.0	12.34	17.44	13.66	23.19	17.23	4.00	0.16	6.94	7.08	18.82	14.07	17.16	12.68
5.0-6.0	20.27	15.53	17.99	19.14	24.26	9.81	0.93	10.86	10.23	16.76	11.76	19.74	14.77
6.0-7.0	21.15	12.90	20.07	8.45	23.10	11.41	4.47	13.37	13.98	12.10	12.18	13.60	13.90
7.0-8.0	15.77	10.09	15.57	1.39	9.83	13.40	9.00	14.16	18.01	5.85	10.95	9.59	11.13
8.0-9.0	10.39	5.56	8.67	0.14	2.98	15.12	14.65	13.96	15.90	2.15	7.45	4.95	8.49
9.0-10.0	6.41	1.93	3.27	0.00	1.34	15.83	19.19	11.67	10.60	0.47	4.35	2.62	6.47
10.0-11.0	2.31	0.60	1.05	0.00	0.85	13.10	17.48	8.38	6.04	0.09	1.60	1.95	4.45
11.0-12.0	1.03	0.07	0.58	0.00	0.56	8.54	13.72	5.35	2.52	0.00	0.58	1.61	2.88
12.0-13.0	0.65	0.00	0.45	0.00	0.13	4.79	8.75	3.18	0.56	0.00	0.07	0.87	1.62
13.0-14.0	0.16	0.00	0.31	0.00	0.04	2.04	5.42	1.48	0.19	0.00	0.00	0.27	0.83
14.0-15.0	0.02	0.00	0.11	0.00	0.00	0.81	3.37	0.31	0.00	0.00	0.00	0.02	0.39
15.0-16.0	0.00	0.00	0.16	0.00	0.00	0.14	1.85	0.02	0.00	0.00	0.00	0.07	0.19
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.02	0.68	0.02	0.00	0.00	0.00	0.02	0.06
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.02	0.02
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.0-21.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SENSOR HEIGHT: 80m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 8

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.18	0.19	0.18	0.23	0.14	0.21	0.23	0.15	0.18	0.35	0.43	0.26	2.7
1.0-2.0	0.26	0.31	0.42	0.46	0.29	0.22	0.12	0.10	0.16	0.58	0.70	0.35	4.0
2.0-3.0	0.14	0.45	1.17	1.27	0.76	0.22	0.12	0.06	0.17	1.51	1.59	0.28	7.8
3.0-4.0	0.03	0.36	2.39	3.18	1.23	0.12	0.05	0.05	0.13	2.73	2.64	0.14	13.1
4.0-5.0	0.01	0.12	3.20	4.88	1.55	0.04	0.04	0.04	0.14	4.04	2.31	0.03	16.4
5.0-6.0	0.01	0.03	2.58	5.18	1.52	0.01	0.00	0.05	0.08	4.50	2.06	0.02	16.0
6.0-7.0	0.00	0.01	1.57	3.74	0.98	0.00	0.00	0.01	0.04	4.26	1.93	0.01	12.6
7.0-8.0	0.00	0.00	0.83	2.37	0.53	0.00	0.00	0.00	0.01	4.20	1.88	0.00	9.8
8.0-9.0	0.00	0.00	0.40	1.11	0.23	0.00	0.00	0.00	0.00	3.71	1.83	0.00	7.3
9.0-10.0	0.00	0.00	0.17	0.50	0.08	0.00	0.00	0.00	0.00	2.99	1.15	0.00	4.9
10.0-11.0	0.00	0.00	0.06	0.19	0.03	0.00	0.00	0.00	0.00	1.99	0.62	0.00	2.9
11.0-12.0	0.00	0.00	0.03	0.07	0.00	0.00	0.00	0.00	0.00	1.10	0.29	0.00	1.5
12.0-13.0	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.49	0.14	0.00	0.7
13.0-14.0	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.24	0.05	0.00	0.3
14.0-15.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.02	0.00	0.1
15.0-16.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.0
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Total	0.6	1.5	13.0	23.2	7.3	0.8	0.6	0.5	0.9	32.8	17.6	1.1	100.0

SENSOR HEIGHT: 50m

Range 0--1 Extends from 0 to 0.99 m/s &

1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 8A

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.27	0.30	0.27	0.22	0.15	0.12	0.12	0.14	0.14	0.34	0.36	0.28	2.7
1.0-2.0	0.32	0.40	0.57	0.40	0.14	0.09	0.09	0.07	0.14	0.50	0.58	0.32	3.6
2.0-3.0	0.18	0.62	1.27	0.78	0.16	0.08	0.05	0.07	0.20	1.30	1.15	0.27	6.1
3.0-4.0	0.07	0.70	2.99	1.44	0.08	0.03	0.04	0.04	0.23	2.56	1.59	0.08	9.9
4.0-5.0	0.02	0.60	5.08	1.99	0.02	0.02	0.04	0.03	0.23	3.76	1.44	0.02	13.3
5.0-6.0	0.01	0.29	6.55	2.13	0.00	0.00	0.02	0.05	0.25	5.08	0.94	0.00	15.3
6.0-7.0	0.00	0.09	5.76	1.79	0.00	0.00	0.00	0.04	0.16	5.31	0.63	0.00	13.8
7.0-8.0	0.00	0.02	4.04	1.28	0.01	0.00	0.00	0.01	0.09	4.93	0.56	0.00	11.0
8.0-9.0	0.00	0.01	2.41	0.73	0.00	0.00	0.00	0.00	0.07	4.64	0.62	0.00	8.5
9.0-10.0	0.00	0.00	1.25	0.24	0.00	0.00	0.00	0.00	0.04	4.21	0.55	0.00	6.3
10.0-11.0	0.00	0.00	0.60	0.06	0.00	0.00	0.00	0.00	0.03	3.20	0.34	0.00	4.2
11.0-12.0	0.00	0.00	0.25	0.04	0.00	0.00	0.00	0.00	0.01	2.14	0.17	0.00	2.6
12.0-13.0	0.00	0.00	0.12	0.02	0.00	0.00	0.00	0.00	0.00	1.22	0.09	0.00	1.5
13.0-14.0	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.63	0.04	0.00	0.7
14.0-15.0	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.01	0.28	0.03	0.00	0.3
15.0-16.0	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.01	0.00	0.2
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.01	0.00	0.0
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.0
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Total	0.9	3.0	31.2	11.2	0.6	0.3	0.4	0.5	1.6	40.3	9.1	1.0	100.0

SENSOR HEIGHT: 78m

Range 0--1 Extends from 0 to 0.99 m/s &  
1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

TABLE 8B

KULATHUMEDU

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED

Deg/ (m/s)	345-15	15-45	45-75	75-105	105-135	135-165	165-195	195-225	225-255	255-285	285-315	315-345	ANNUAL
0.0-1.0	0.30	0.39	0.34	0.25	0.18	0.15	0.14	0.15	0.15	0.42	0.47	0.35	3.3
1.0-2.0	0.30	0.41	0.59	0.42	0.14	0.07	0.07	0.07	0.14	0.49	0.54	0.27	3.5
2.0-3.0	0.17	0.62	1.26	0.75	0.14	0.07	0.05	0.06	0.17	1.24	1.08	0.25	5.9
3.0-4.0	0.07	0.68	2.93	1.43	0.08	0.02	0.04	0.04	0.22	2.29	1.54	0.07	9.4
4.0-5.0	0.02	0.54	4.79	1.97	0.02	0.02	0.04	0.03	0.23	3.57	1.41	0.02	12.7
5.0-6.0	0.01	0.26	6.24	2.12	0.00	0.00	0.02	0.06	0.25	4.92	0.92	0.00	14.8
6.0-7.0	0.00	0.09	5.79	1.77	0.01	0.00	0.01	0.04	0.16	5.40	0.66	0.00	13.9
7.0-8.0	0.00	0.02	4.22	1.30	0.01	0.00	0.00	0.01	0.10	4.94	0.55	0.00	11.1
8.0-9.0	0.00	0.01	2.50	0.74	0.00	0.00	0.00	0.00	0.08	4.55	0.60	0.00	8.5
9.0-10.0	0.00	0.00	1.37	0.28	0.00	0.00	0.00	0.00	0.04	4.22	0.56	0.00	6.5
10.0-11.0	0.00	0.00	0.62	0.07	0.00	0.00	0.00	0.00	0.03	3.39	0.35	0.00	4.5
11.0-12.0	0.00	0.00	0.34	0.04	0.00	0.00	0.00	0.00	0.01	2.28	0.22	0.00	2.9
12.0-13.0	0.00	0.00	0.16	0.03	0.00	0.00	0.00	0.00	0.00	1.32	0.10	0.00	1.6
13.0-14.0	0.00	0.00	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.71	0.04	0.00	0.8
14.0-15.0	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.33	0.04	0.00	0.4
15.0-16.0	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.01	0.00	0.2
16.0-17.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.01	0.00	0.1
17.0-18.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.0
18.0-19.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
19.0-20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Total	0.9	3.0	31.2	11.2	0.6	0.3	0.4	0.5	1.6	40.3	9.1	1.0	100.0

SENSOR HEIGHT: 80m

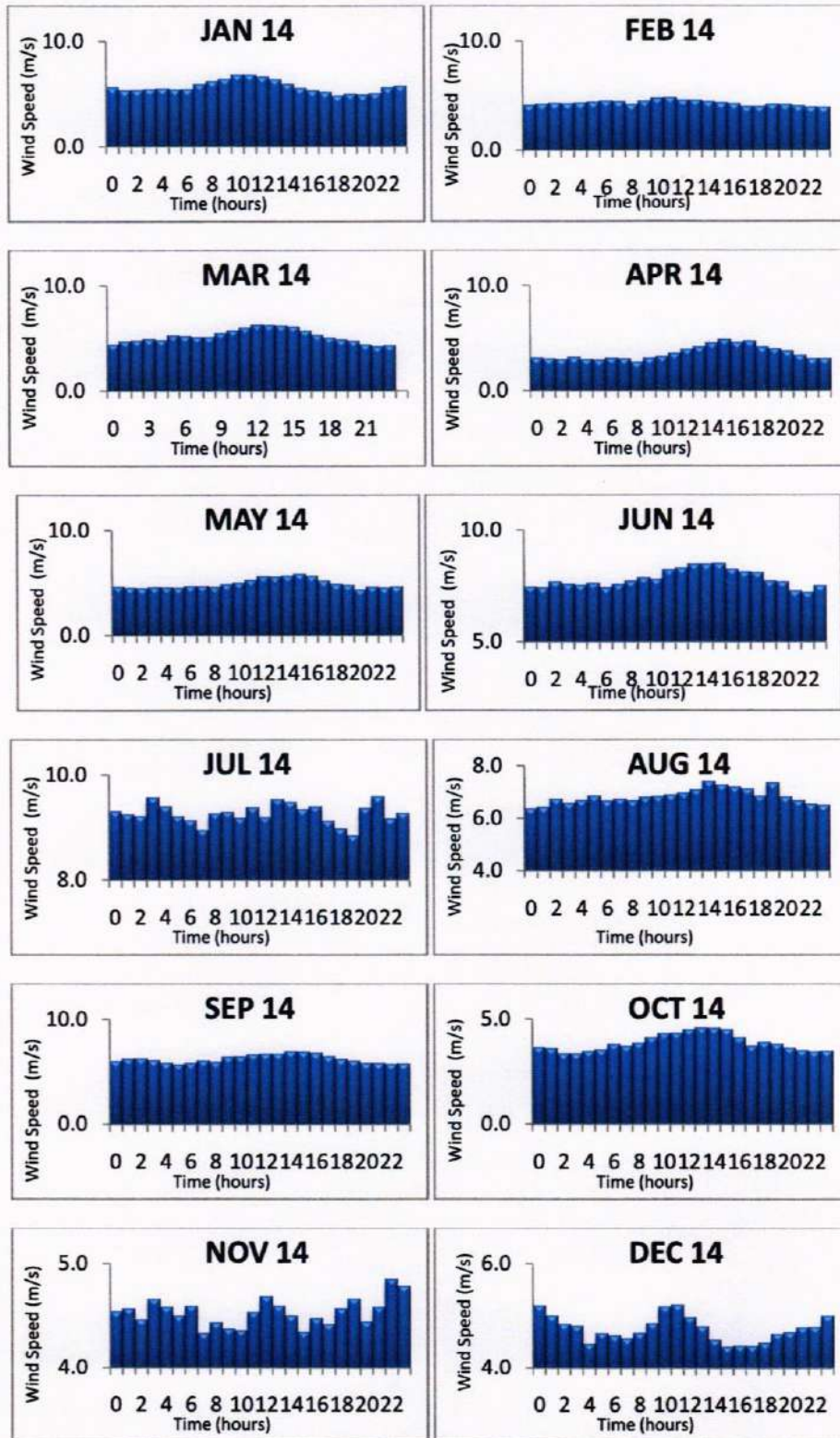
Range 0--1 Extends from 0 to 0.99 m/s &  
1-- 2 Extends from 1 to 1.99 m/s etc.

Based on Data January 2014 to December 2014



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SENSOR HEIGHT: 50m  
**FIGURE 4: MEAN HOURLY WIND SPEED**  
(January 2013 TO December 2014)

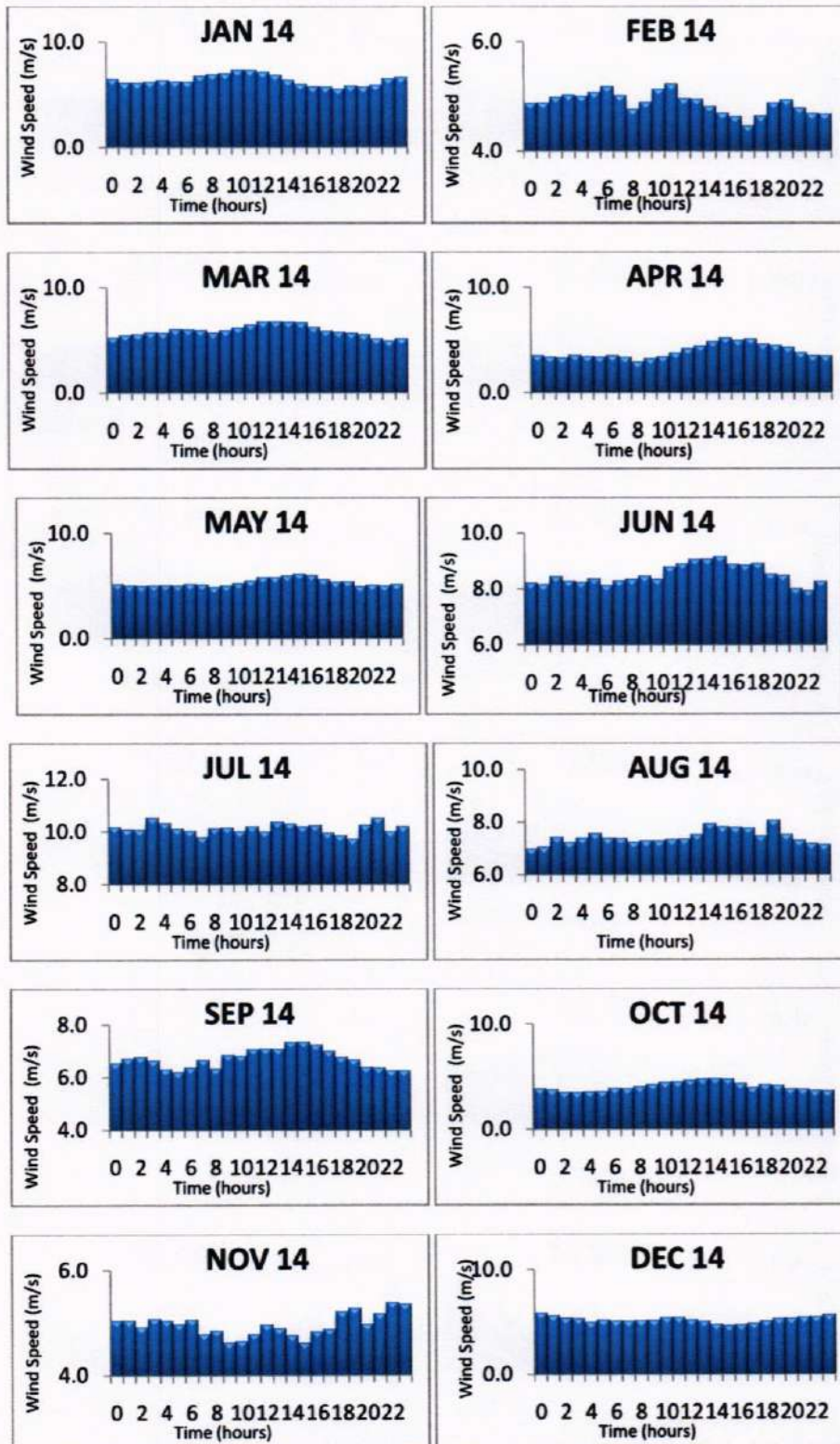
Wind Resource Assessment Unit

Final Report on Wind Monitoring station at Kulathumedu, Idukki District, Kerala, July 2017



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SENSOR HEIGHT: 78m

**FIGURE 4A: MEAN HOURLY WIND SPEED  
(January 2013 TO December 2014)**

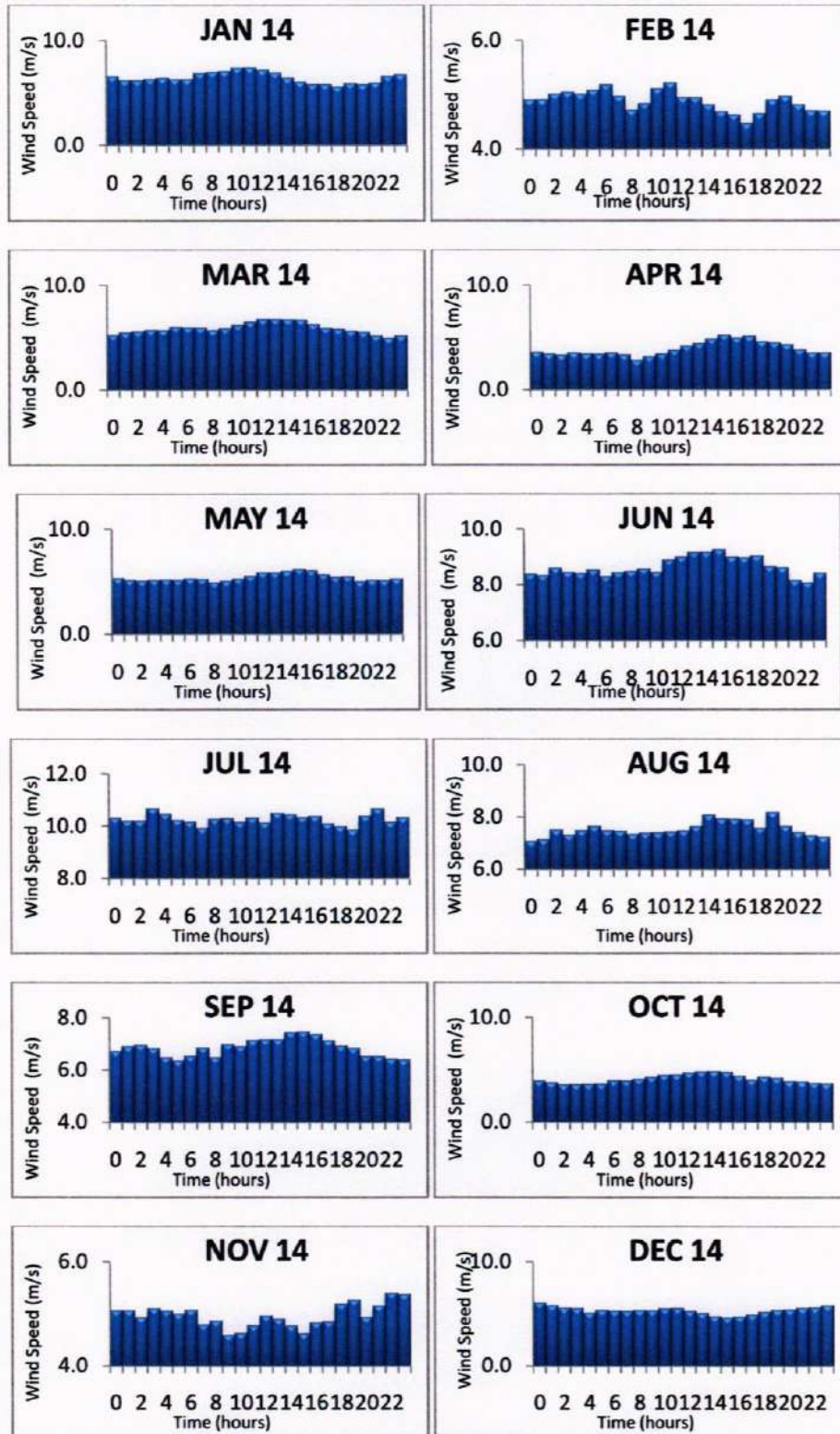
Wind Resource Assessment Unit

Final Report on Wind Monitoring station at Kulathumedu, Idukki District, Kerala, July 2017



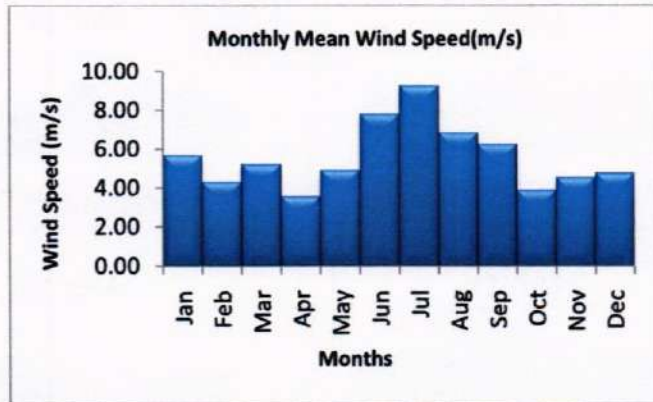
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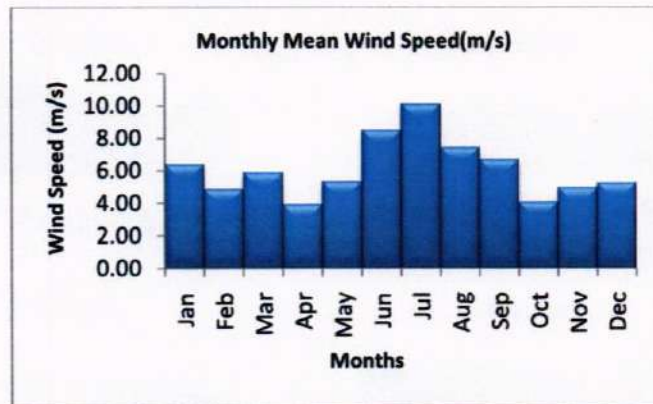


**SENSOR HEIGHT: 80m**  
**FIGURE 4B: MEAN HOURLY WIND SPEED**  
**(January 2013 TO December 2014)**

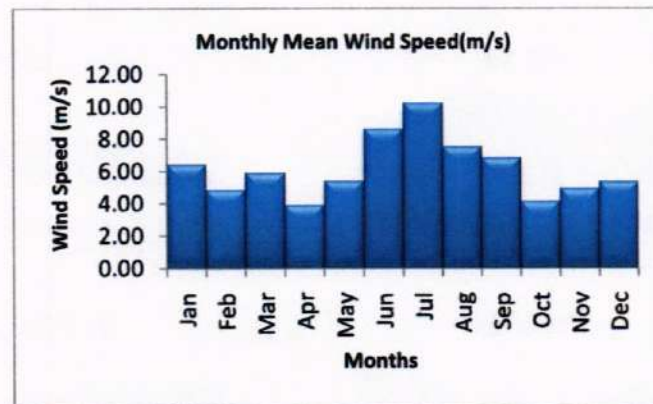




**SENSOR HEIGHT: 50m**



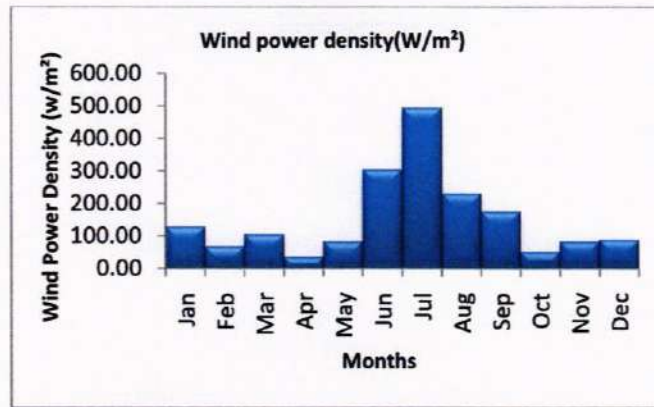
**SENSOR HEIGHT: 78 m**



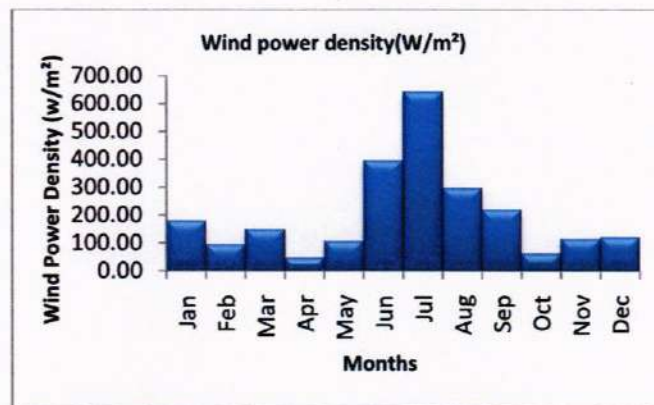
**SENSOR HEIGHT: 80m**

**FIGURE 5: MONTHLY MEAN WIND SPEED  
(January 2013 TO December 2014)**

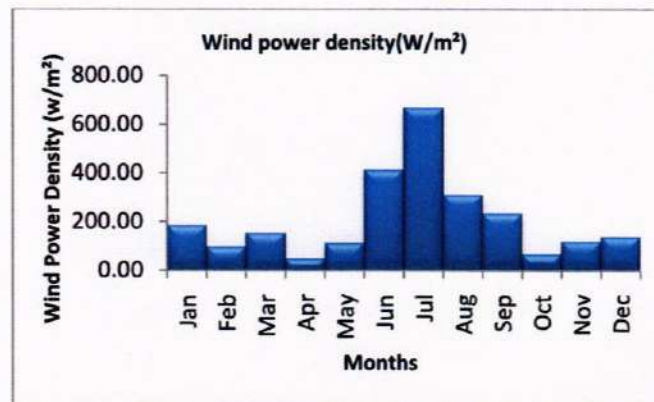
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**SENSOR HEIGHT: 50m**

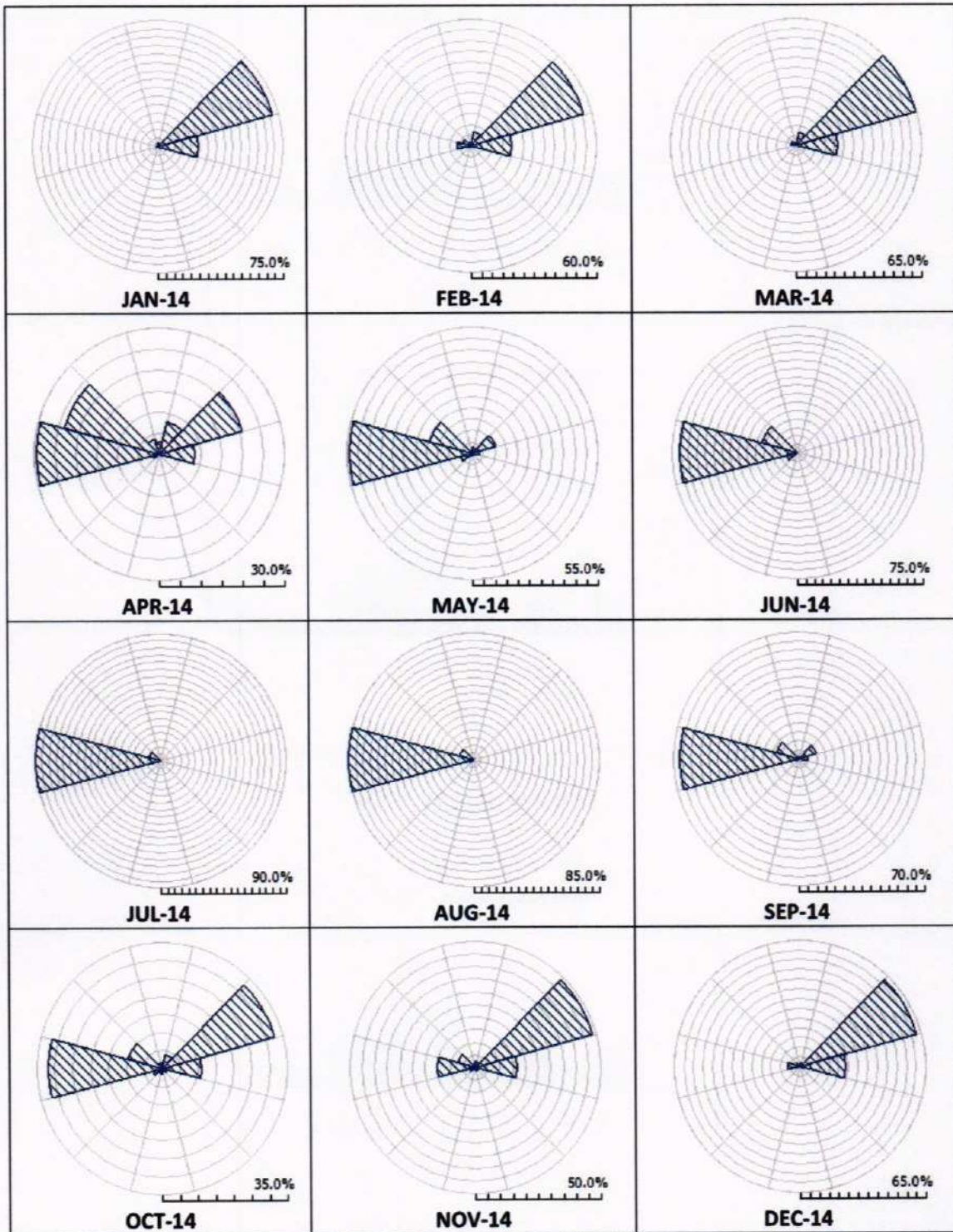


**SENSOR HEIGHT: 78m**

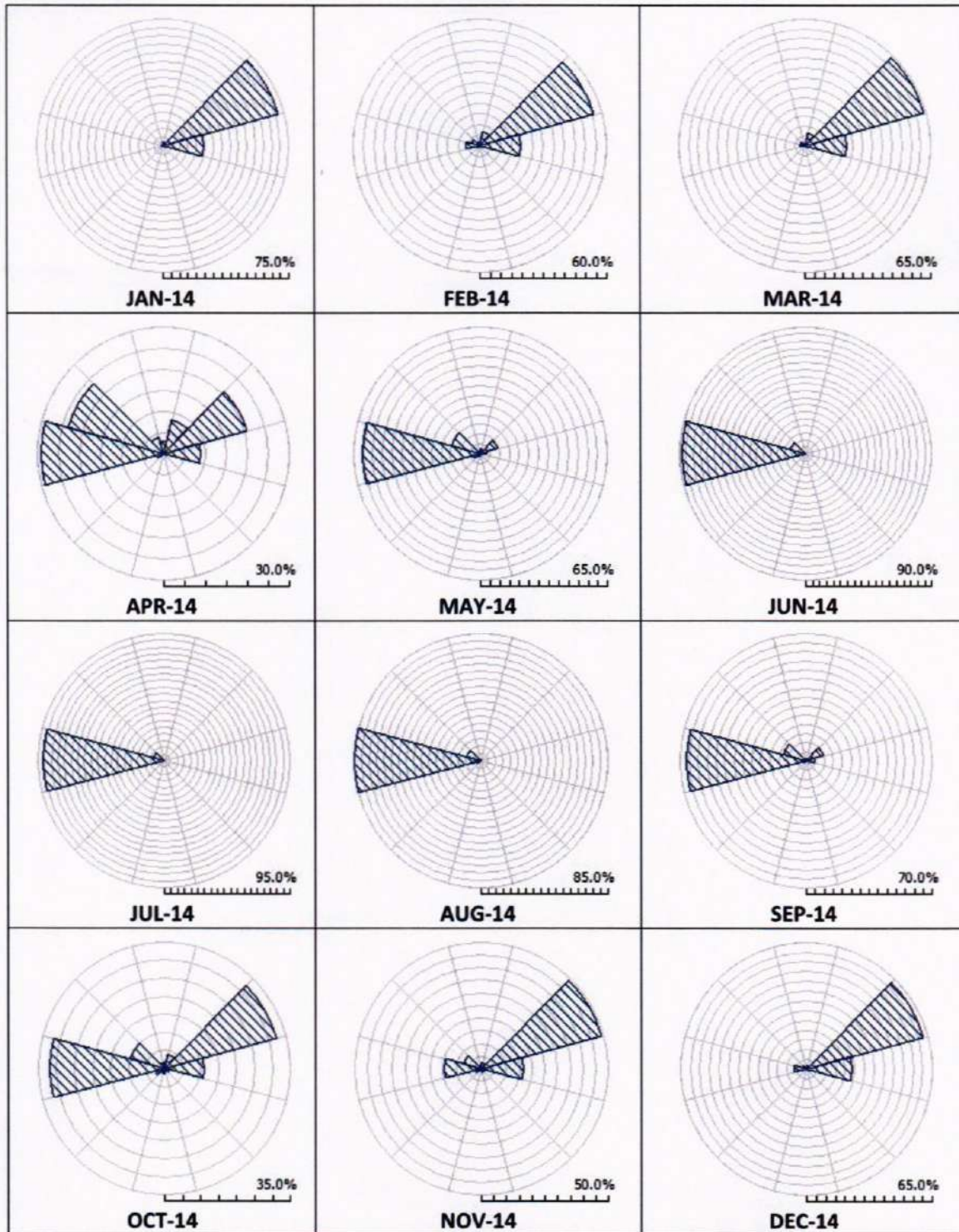


**SENSOR HEIGHT: 80m**

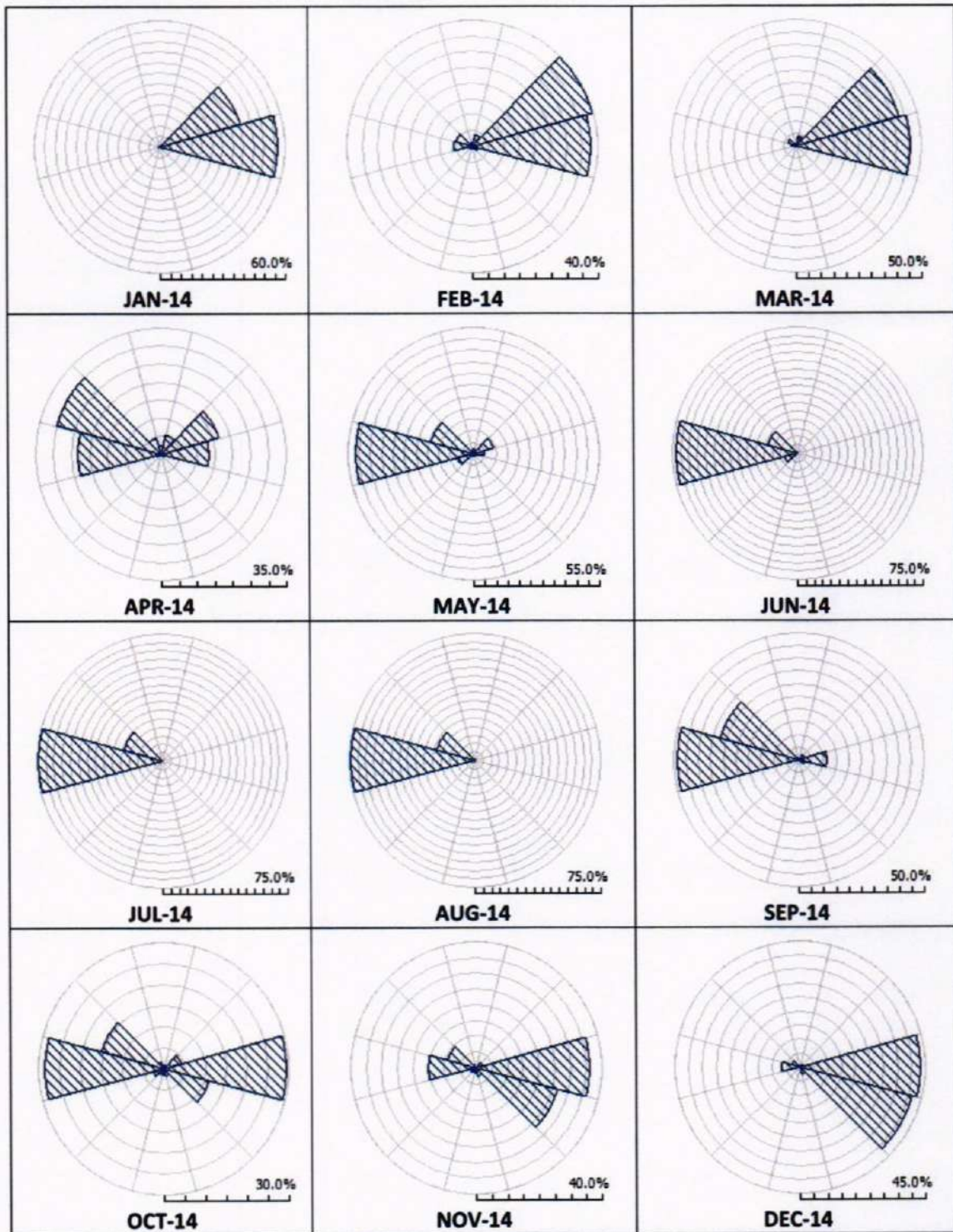
**FIGURE 6: MONTHLY MEAN WIND POWER DENSITY  
(January 2013 TO December 2014)**



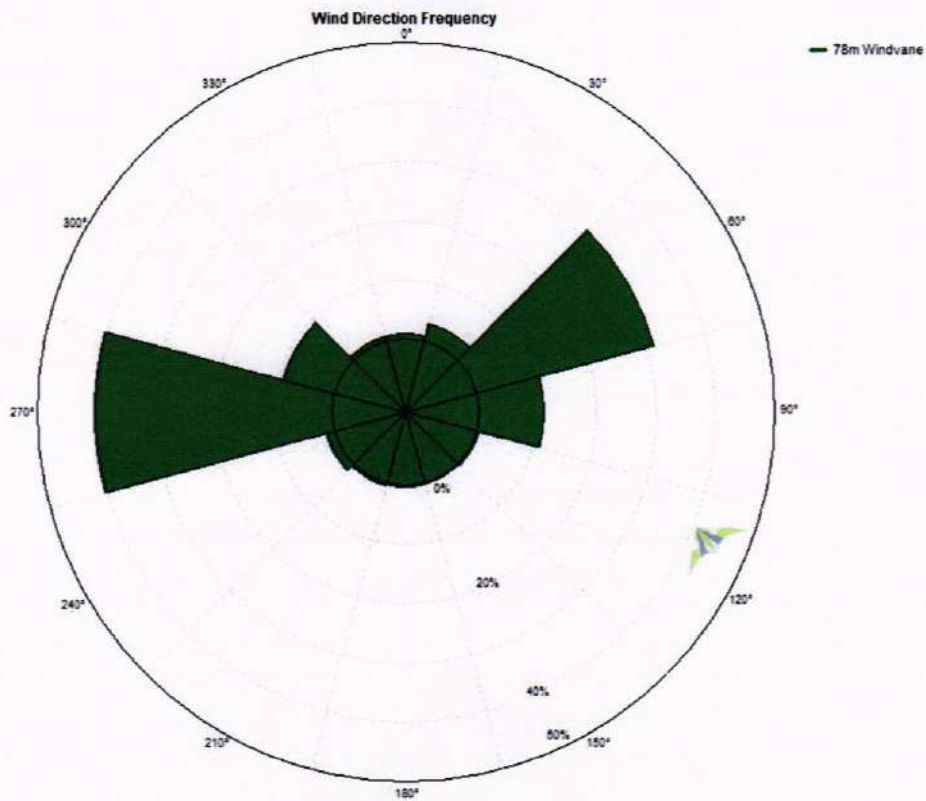
**FIGURE 7: WIND ROSE**  
**SENSOR HEIGHT: (80m Anemometer and 78m Wind vane)**  
**(January 2014 to December 2014)**



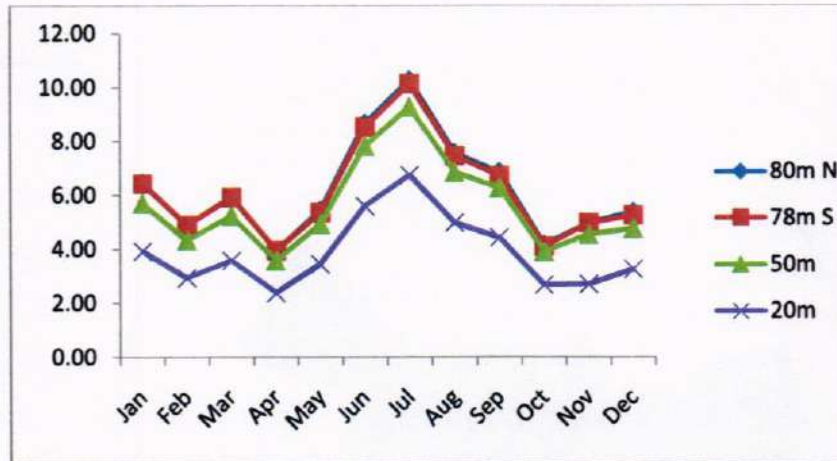
**FIGURE 7A: WIND ROSE**  
**SENSOR HEIGHT: (78m Anemometer and 78m Wind vane)**  
**(January 2014 to December 2014)**



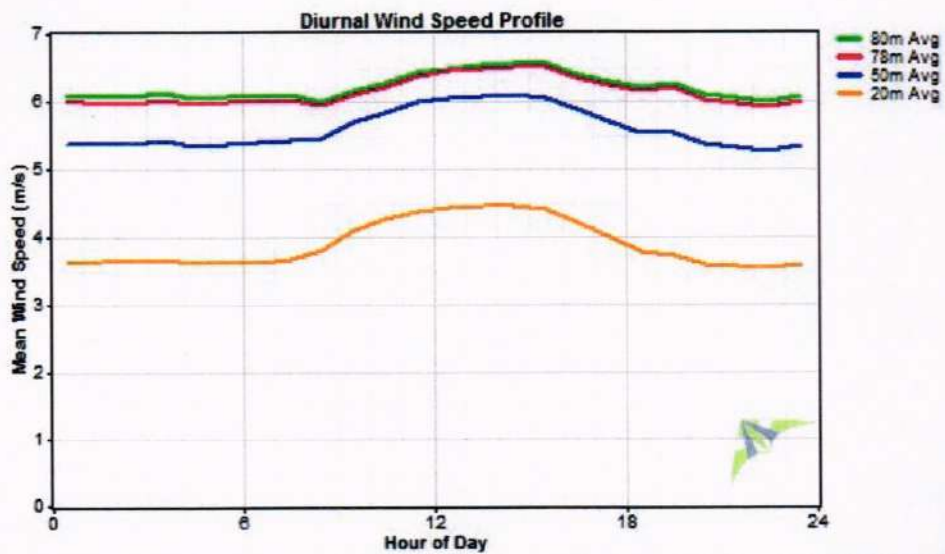
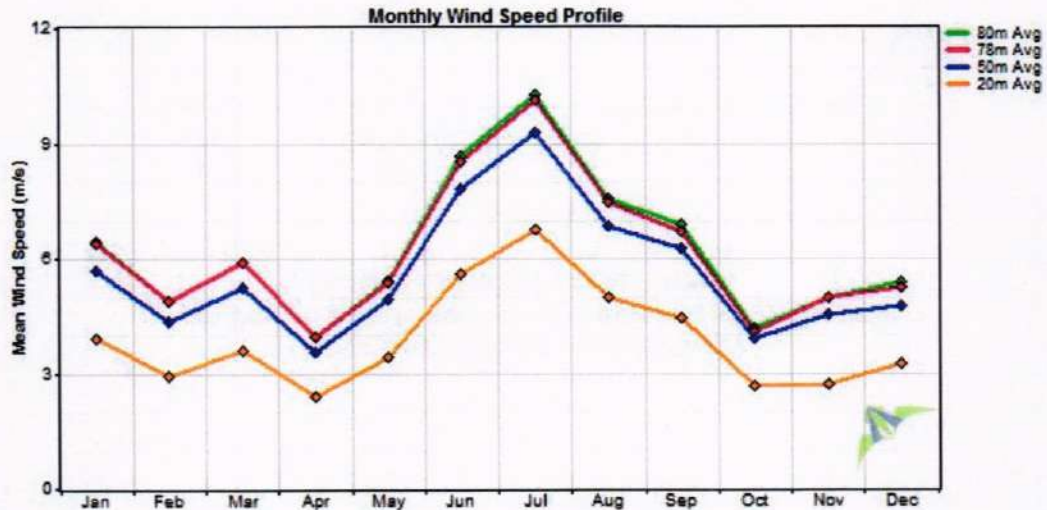
**FIGURE 7B: WIND ROSE**  
**SENSOR HEIGHT: (50m Anemometer and 48m Wind vane)**  
**(January 2014 to December 2014)**



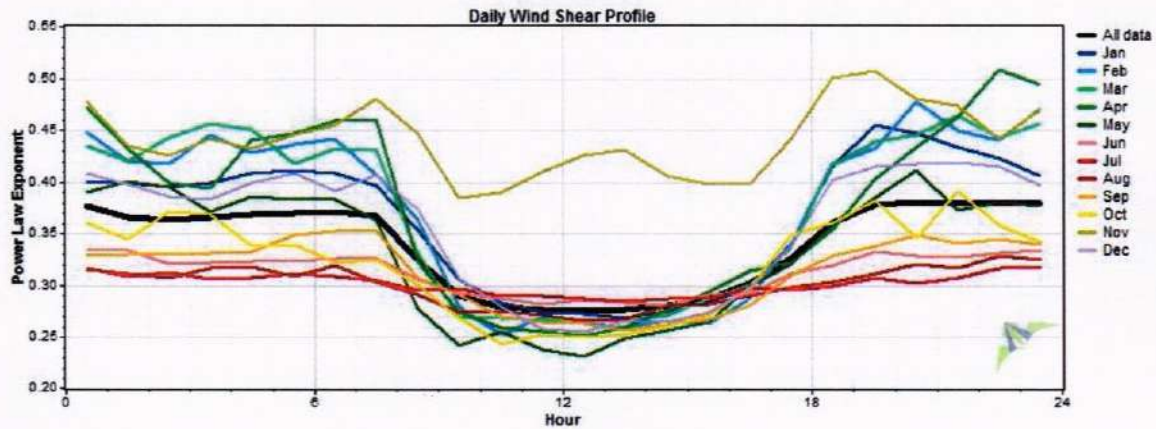
**FIGURE 7C: ANNUAL WIND ROSE  
SENSOR HEIGHT: (80m Anemometer and 78m Wind vane)  
(January 2014 to December 2014)**



**MONTHLY MEAN WIND SPEED  
(JANUARY 2014 TO DECEMBER 2014) height**



**FIGURE 8: MONTHLY WIND SPEED AND DAILY WIND SPEED – KULATHUMEDU  
(JANUARY 2014 TO DECEMBER 2014)**



**FIGURE 9: DAILY WIND SHEAR-KULATHUMEDU  
(JANUARY 2014 TO DECEMBER2014)**



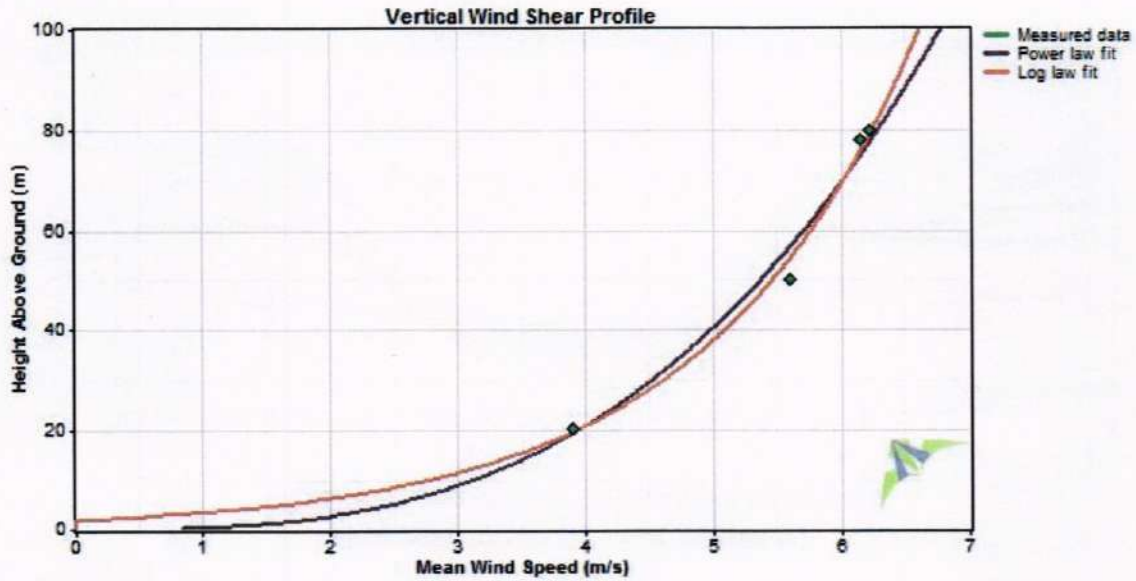
**FIGURE 10: MONTHLY WIND SHEAR- KULATHUMEDU  
(JANUARY 2014 TO DECEMBER2014)**



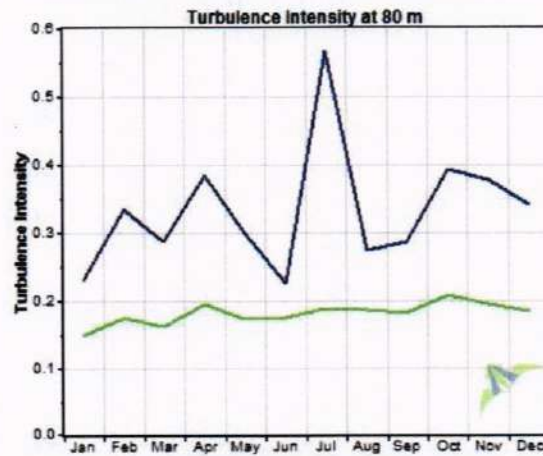
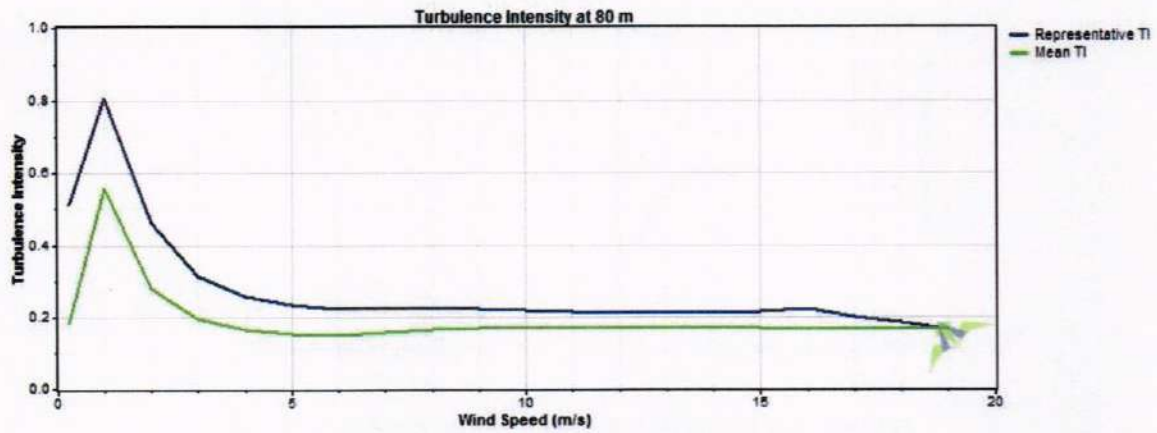


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ISO 9001:2008

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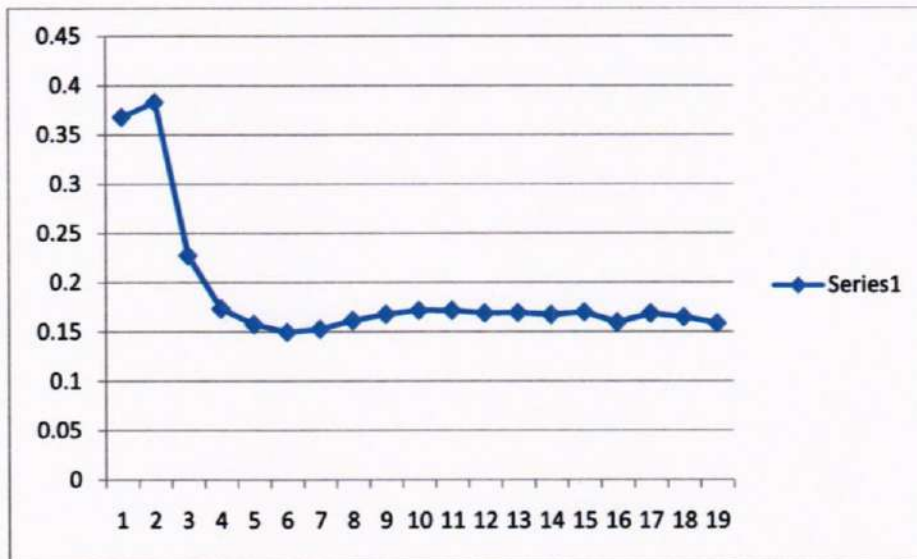
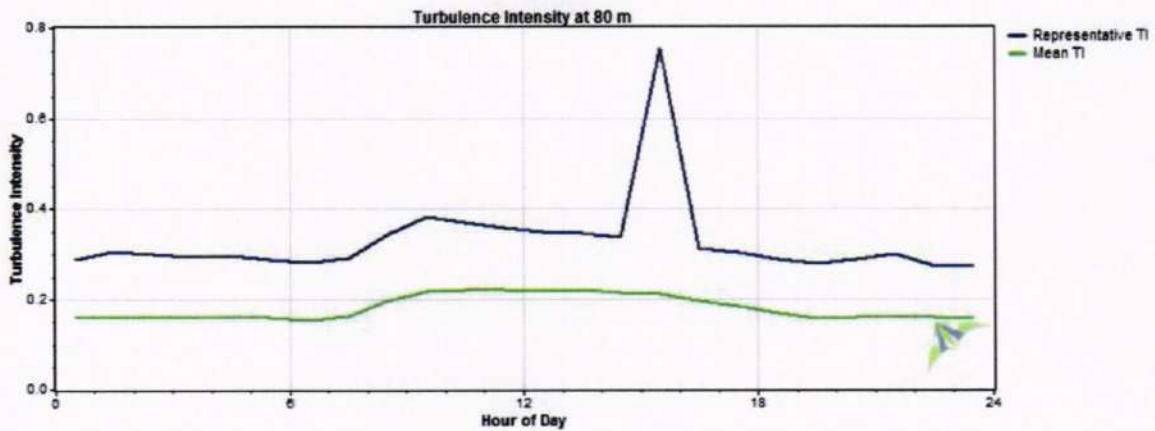
**FIGURE 11: VERTICAL WIND SHEAR- KULATHUMEDU  
(JANUARY 2014 TO DECEMBER 2014)**





# NATIONAL INSTITUTE OF WIND ENERGY CHENNAI

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(ISO 9001:2008)



**FIGURE 12: TURBULANCE INTENSITY – KULATHUMEDU  
(JANUARY 2014 TO DECEMBER 2014)**





नीवे NIWE  
ISO 9001:2008

## **NATIONAL INSTITUTE WIND ENERGY CHENNAI**

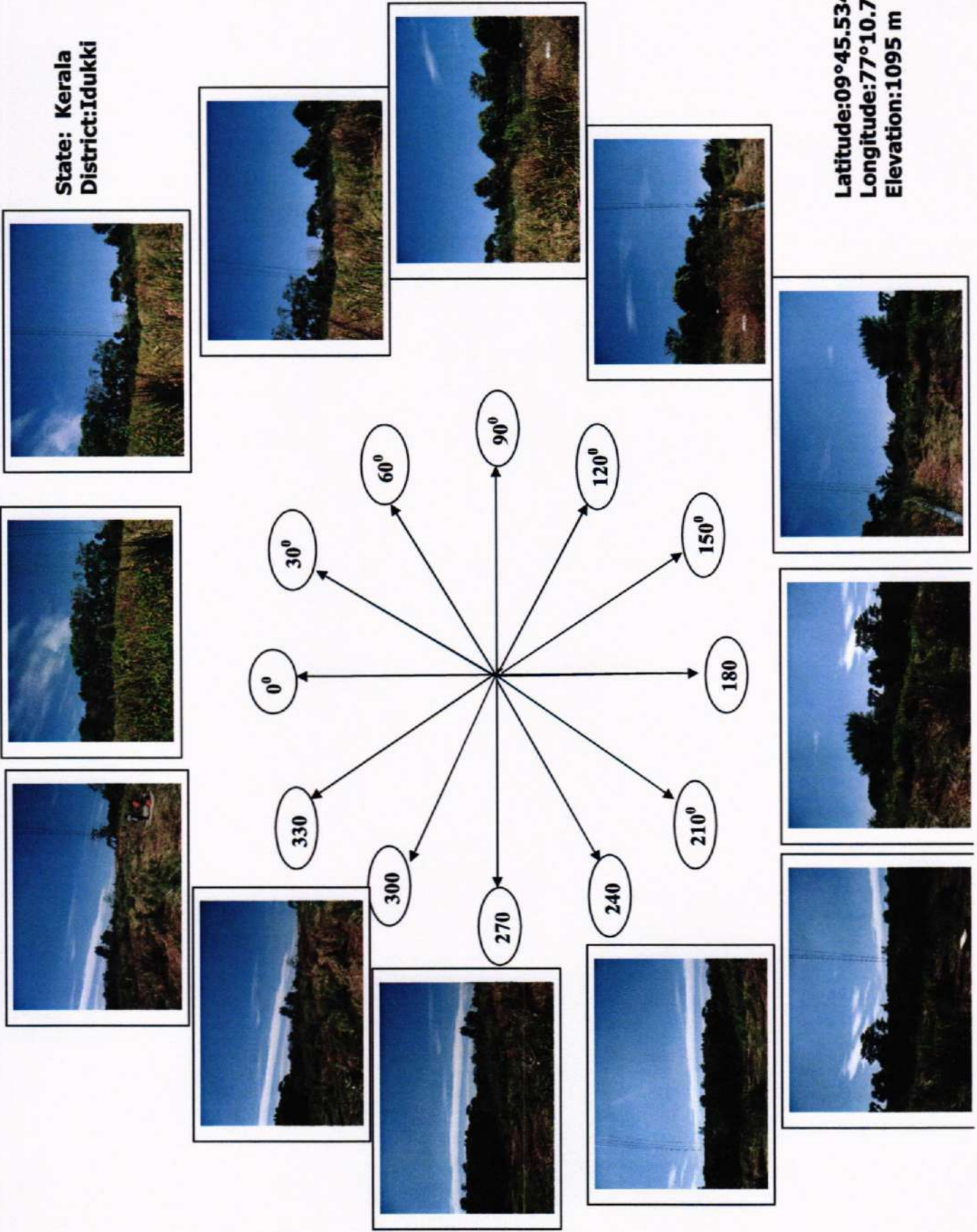
### **Annexure -2**

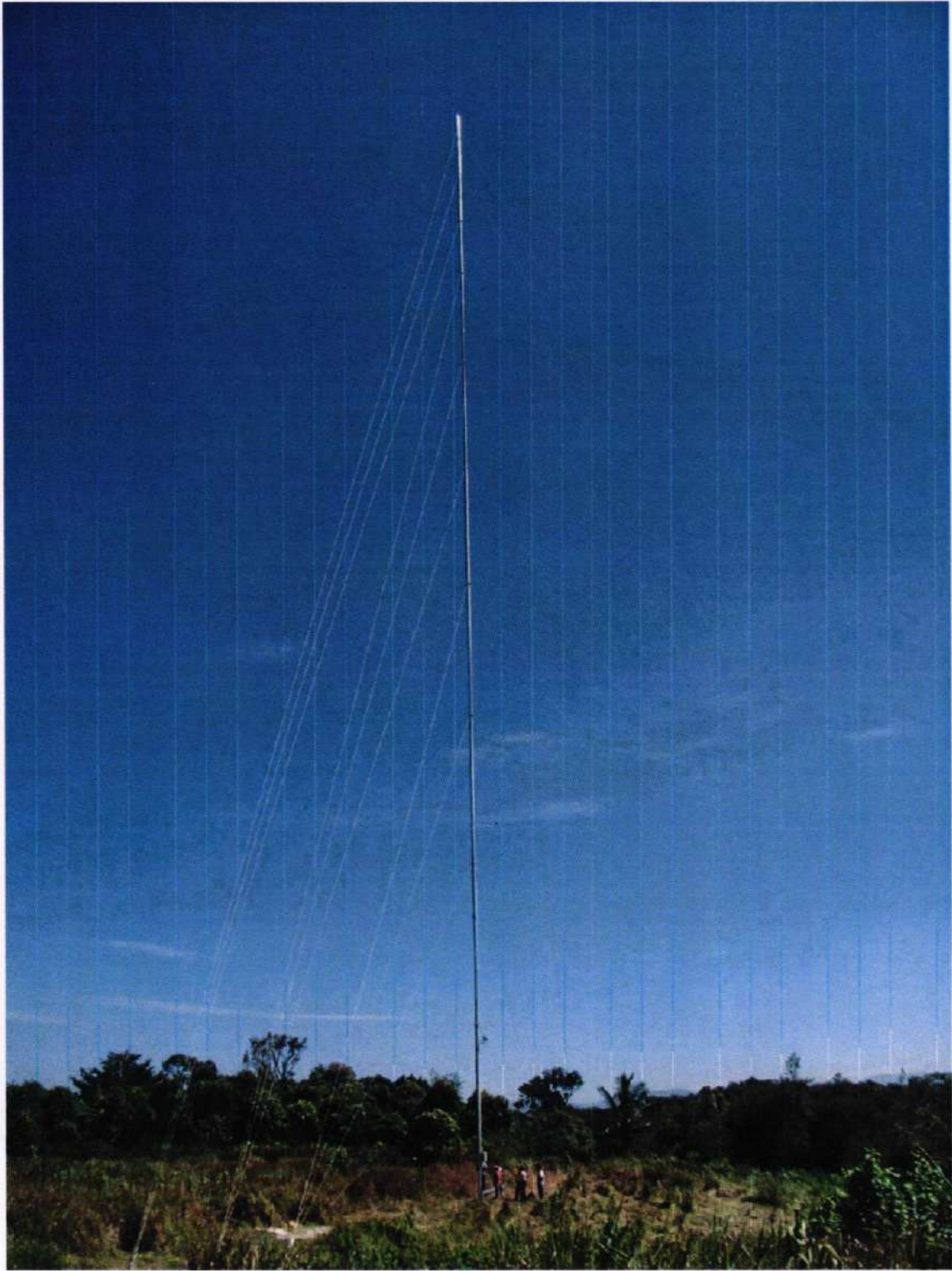
### **Site Photographs**

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*Wind Resource Assessment Unit  
National Institute of Wind Energy, Chennai  
July 2017*

(a) 12Sector wise photograph of "Kulathumedu" site







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(ISO 9001:2008)

# **NATIONAL INSTITUTE WIND ENERGY CHENNAI**

## **Annexure-3**

# **Calibration Reports**

*Wind Resource Assessment Unit  
National Institute of Wind Energy, Chennai  
July 2017*

# Svend Ole Hansen ApS

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WIND  
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 FLUID  
 DYNAMICS

## CERTIFICATE FOR CALIBRATION OF CUP ANEMOMETER

Certificate number: 11.02.0902

Date of issue: February 9, 2011

Type: NRG #40

Serial number: 179500166133

Manufacturer: NRG Systems, 110 Commerce Street, Hinesburg, Vermont 05461, USA

Client: NRG Systems, Inc., 110 Riggs Road, Hinesburg, VT 05461, USA

Anemometer received: December 16, 2010

Anemometer calibrated: February 8, 2011

Calibrated by: bja

Calibration procedure: IEC 61400-12-1, MEASNET

Certificate prepared by: jsa

Approved by: Calibration engineer, soh

Calibration equation obtained:  $v \text{ [m/s]} = 0.76544 \cdot f \text{ [Hz]} + 0.32715$

*Svend Ole Hansen*

Standard uncertainty, slope: 0.00087

Standard uncertainty, offset: 0.02792

Covariance: -0.0000057 (m/s)<sup>2</sup>/Hz

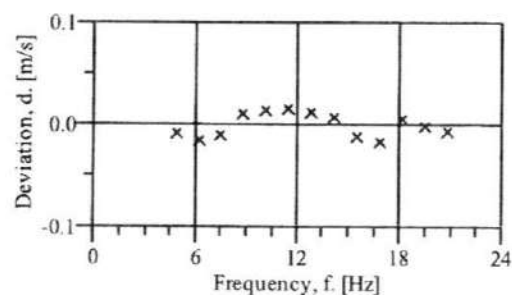
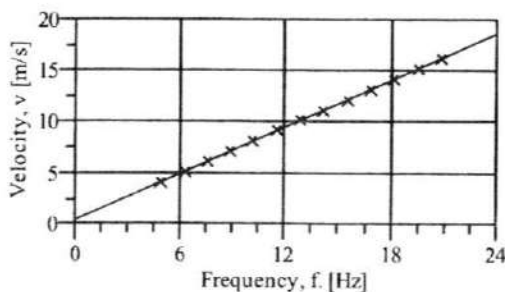
Coefficient of correlation:  $\rho = 0.999996$

Absolute maximum deviation: -0.016 m/s at 13.181 m/s

Barometric pressure: 1013.2 hPa

Relative humidity: 22.2%

Succession	Velocity pressure, q, [Pa]	Temperature in wind tunnel [°C]	Temperature in control room [°C]	Wind velocity, v, [m/s]	Frequency, f, [Hz]	Deviation, d, [m/s]	Uncertainty $u_c$ (k=2) [m/s]
2	9.80	27.2	23.8	4.089	4.9247	-0.008	0.028
4	15.17	27.1	23.8	5.088	6.2385	-0.014	0.032
6	21.69	27.0	23.8	6.082	7.5309	-0.010	0.037
8	29.76	26.9	23.8	7.124	8.8648	0.011	0.042
10	38.85	26.9	23.7	8.138	10.1864	0.014	0.048
12	49.19	26.8	23.7	9.157	11.5158	0.015	0.054
13-last	60.77	26.8	23.7	10.177	12.8518	0.012	0.060
11	73.22	26.8	23.7	11.172	14.1593	0.007	0.065
9	87.07	26.9	23.7	12.184	15.5053	-0.011	0.071
7	101.87	27.0	23.8	13.181	16.8137	-0.016	0.077
5	118.36	27.1	23.8	14.211	18.1312	0.005	0.083
3	136.12	27.1	23.8	15.242	19.4861	-0.001	0.089
1-first	154.33	27.4	23.8	16.236	20.7913	-0.005	0.095



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Accreditation to ISO 17025



## EQUIPMENT USED

Serial number	Description
-	Boundary layer wind tunnel.
1256	Control cup anemometer.
-	Mounting tube, D = 25 mm
t1	PT100 temperature sensor, wind tunnel.
t2	PT100 temperature sensor, control room.
9904031	PPC500 Furness pressure manometer
X4650038	HMW71U Humidity transmitter
X4350042	PTB100AVaisala analogue barometer.
P11	Pitot tube
001551	Computer Board. 16 bit A/D data acquisition board.
-	PC dedicated to data acquisition.

Traceable calibrations of the equipment are carried out by external accredited institutions: Furness (PPC500) and Saab Metech. A real-time analysis module within the data acquisition software detects pulse frequency.

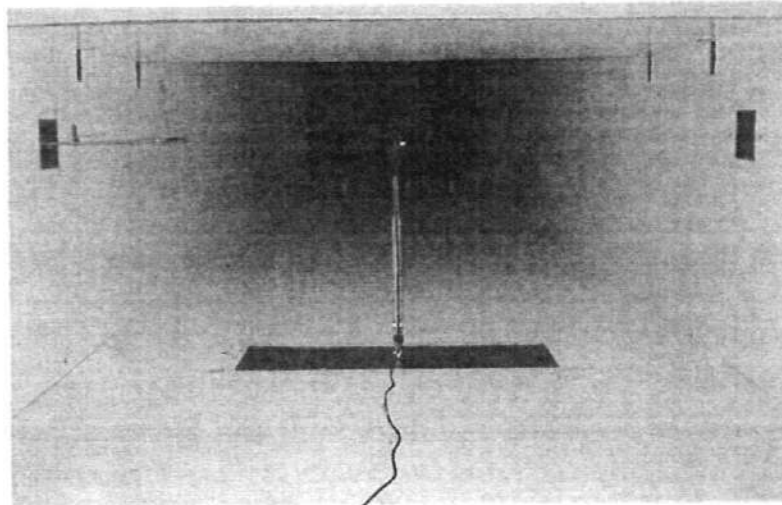


Photo of a cup anemometer in the wind tunnel. The shown anemometer is of the same type as the calibrated one.

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the MEASNET procedure that prescribes an absolute uncertainty less than 0.1 m/s at a mean wind velocity of 10 m/s, that is 1%. See Document 97.00.004 "MEASNET - Test report on the calibration campaign" for further details.

Certificate number: 11.02.0902



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WIND  
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## CERTIFICATE FOR CALIBRATION OF CUP ANEMOMETER

Certificate number: 11.02.0903

Date of issue: February 9, 2011

Type: NRG #40

Serial number: 179500166134

Manufacturer: NRG Systems, 110 Commerce Street, Hinesburg, Vermont 05461, USA

Client: NRG Systems, Inc., 110 Riggs Road, Hinesburg, VT 05461, USA

Anemometer received: December 16, 2010

Anemometer calibrated: February 8, 2011

Calibrated by: bja

Calibration procedure: IEC 61400-12-1, MEASNET

Certificate prepared by: jsa

Approved by: Calibration engineer, soh

Calibration equation obtained:  $v \text{ [m/s]} = 0.76541 \cdot f \text{ [Hz]} + 0.28802$

*Svend Ole Hansen*

Standard uncertainty, slope: 0.00098

Standard uncertainty, offset: 0.03614

Covariance:  $-0.0000073 \text{ (m/s)}^2/\text{Hz}$

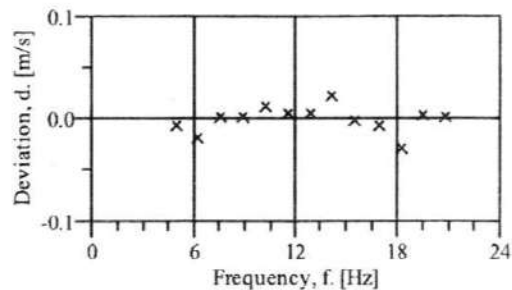
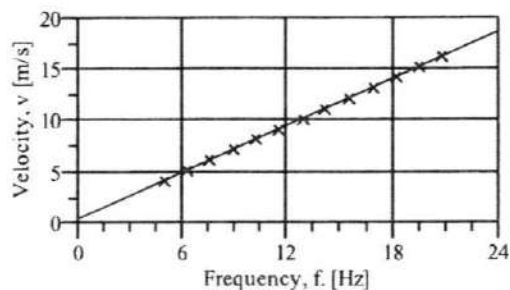
Coefficient of correlation:  $\rho = 0.999995$

Absolute maximum deviation:  $-0.027 \text{ m/s}$  at  $14.204 \text{ m/s}$

Barometric pressure: 1013.5 hPa

Relative humidity: 21.9%

Succession	Velocity pressure, q. [Pa]	Temperature in wind tunnel [°C]	Temperature in control room [°C]	Wind velocity, v. [m/s]	Frequency, f. [Hz]	Deviation, d. [m/s]	Uncertainty $u_c \text{ (k=2)}$ [m/s]
2	9.84	27.6	23.7	4.100	4.9884	-0.006	0.028
4	15.16	27.5	23.7	5.088	6.2956	-0.019	0.032
6	21.73	27.4	23.7	6.091	7.5780	0.003	0.037
8	29.66	27.3	23.7	7.116	8.9174	0.002	0.042
10	38.77	27.3	23.7	8.135	10.2350	0.013	0.048
12	49.00	27.2	23.7	9.145	11.5636	0.006	0.054
13-last	60.61	27.2	23.7	10.170	12.9029	0.006	0.060
11	72.87	27.3	23.7	11.153	14.1647	0.023	0.065
9	86.74	27.3	23.7	12.169	15.5236	-0.001	0.071
7	102.11	27.4	23.7	13.205	16.8844	-0.007	0.077
5	118.11	27.5	23.7	14.204	18.2167	-0.027	0.083
3	135.80	27.6	23.7	15.233	19.5211	0.004	0.089
1-first	154.43	27.8	23.8	16.251	20.8512	0.003	0.095



Page 1 of 2



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## EQUIPMENT USED

Serial number	Description
-	Boundary layer wind tunnel.
1256	Control cup anemometer.
-	Mounting tube, D = 25 mm
t1	PT100 temperature sensor, wind tunnel.
t2	PT100 temperature sensor, control room.
9904031	PPC500 Furness pressure manometer
X4650038	HMW71U Humidity transmitter
X4350042	PTB100AVaisala analogue barometer.
P11	Pitot tube
001551	Computer Board. 16 bit A/D data acquisition board.
-	PC dedicated to data acquisition.

Traceable calibrations of the equipment are carried out by external accredited institutions: Furness (PPC500) and Saab Metech. A real-time analysis module within the data acquisition software detects pulse frequency.

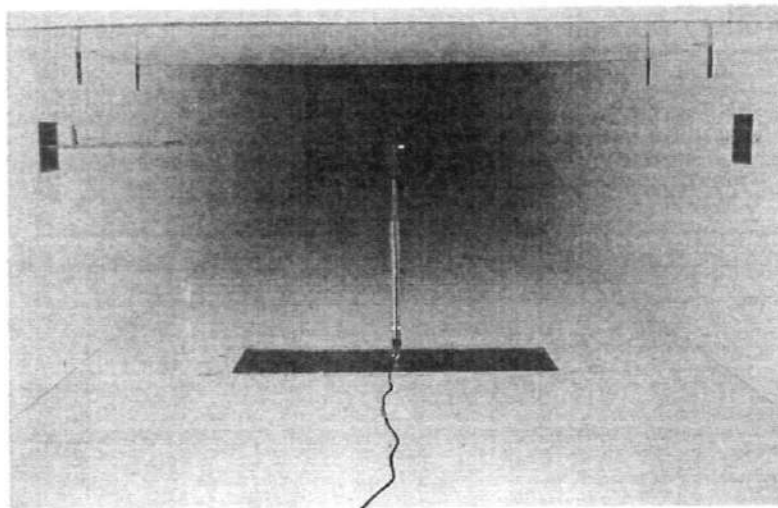


Photo of a cup anemometer in the wind tunnel. The shown anemometer is of the same type as the calibrated one.

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the MEASNET procedure that prescribes an absolute uncertainty less than 0.1 m/s at a mean wind velocity of 10 m/s, that is 1%. See Document 97.00.004 "MEASNET - Test report on the calibration campaign" for further details.

**Certificate number:** 11.02.0903

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WIND  
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## CERTIFICATE FOR CALIBRATION OF CUP ANEMOMETER

Certificate number: 11.02.0904

Date of issue: February 9, 2011

Type: NRG #40

Serial number: 179500166135

Manufacturer: NRG Systems, 110 Commerce Street, Hinesburg, Vermont 05461, USA

Client: NRG Systems, Inc., 110 Riggs Road, Hinesburg, VT 05461, USA

Anemometer received: December 16, 2010

Anemometer calibrated: February 8, 2011

Calibrated by: bja

Calibration procedure: IEC 61400-12-1, MEASNET

Certificate prepared by: jsa

Approved by: Calibration engineer, soh

Calibration equation obtained:  $v$  [m/s] =  $0.76166 \cdot f$  [Hz] +  $0.33942$

*Svend Ole Hansen*

Standard uncertainty, slope: 0.00165

Standard uncertainty, offset: 0.05117

Covariance:  $-0.0000204$  (m/s)<sup>2</sup>/Hz

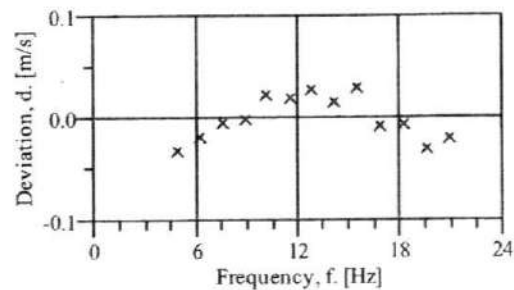
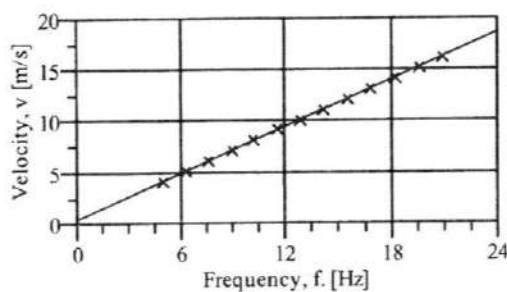
Coefficient of correlation:  $\rho = 0.999985$

Absolute maximum deviation:  $-0.032$  m/s at  $4.093$  m/s

Barometric pressure: 1013.6 hPa

Relative humidity: 21.8%

Succession	Velocity pressure, q, [Pa]	Temperature in wind tunnel [°C]	Temperature in control room [°C]	Wind velocity, v, [m/s]	Frequency, f, [Hz]	Deviation, d, [m/s]	Uncertainty $u_c$ (k=2) [m/s]
2	9.79	28.0	23.8	4.093	4.9710	-0.032	0.028
4	15.08	27.8	23.8	5.078	6.2455	-0.018	0.032
6	21.84	27.8	23.8	6.110	7.5831	-0.005	0.037
8	29.79	27.7	23.8	7.134	8.9225	-0.001	0.042
10	38.62	27.6	23.7	8.122	10.1874	0.024	0.048
12	49.09	27.5	23.7	9.157	11.5506	0.020	0.054
13-last	60.31	27.5	23.7	10.148	12.8415	0.028	0.059
11	72.97	27.5	23.7	11.164	14.1903	0.017	0.065
9	87.04	27.6	23.8	12.195	15.5268	0.029	0.071
7	101.28	27.7	23.8	13.157	16.8374	-0.007	0.077
5	118.17	27.8	23.8	14.214	18.2242	-0.006	0.083
3	135.88	27.9	23.8	15.245	19.6092	-0.030	0.089
1-first	154.54	28.2	23.8	16.265	20.9345	-0.019	0.095



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 CAL Reg. nr. 452  
 Accreditation to ISO 17025



## EQUIPMENT USED

Serial number	Description
-	Boundary layer wind tunnel.
1256	Control cup anemometer.
-	Mounting tube, D = 25 mm
t1	PT100 temperature sensor, wind tunnel.
t2	PT100 temperature sensor, control room.
9904031	PPC500 Furness pressure manometer
X4650038	HMW71U Humidity transmitter
X4350042	PTB100AVaisala analogue barometer.
P11	Pitot tube
001551	Computer Board. 16 bit A/D data acquisition board.
-	PC dedicated to data acquisition.

Traceable calibrations of the equipment are carried out by external accredited institutions: Furness (PPC500) and Saab Metech. A real-time analysis module within the data acquisition software detects pulse frequency.

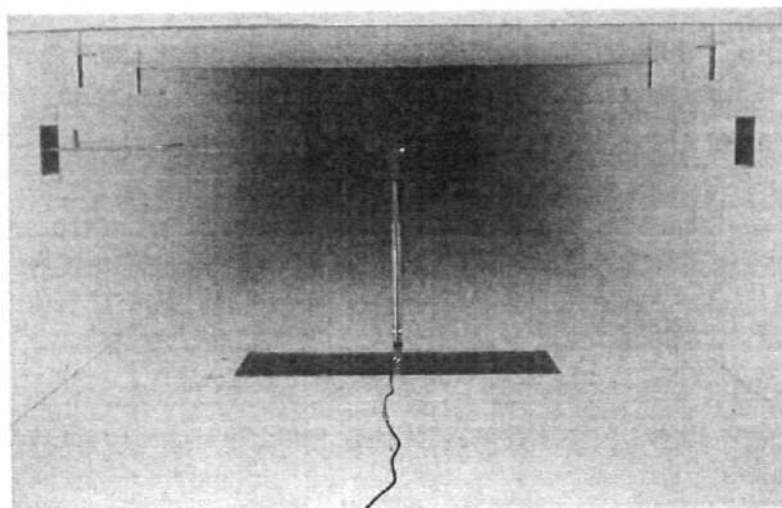


Photo of a cup anemometer in the wind tunnel. The shown anemometer is of the same type as the calibrated one.

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the MEASNET procedure that prescribes an absolute uncertainty less than 0.1 m/s at a mean wind velocity of 10 m/s, that is 1%. See Document 97.00.004 "MEASNET - Test report on the calibration campaign" for further details.

**Certificate number:** 11.02.0904

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WIND  
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 DYNAMICS

## CERTIFICATE FOR CALIBRATION OF CUP ANEMOMETER

Certificate number: 11.02.0905

Date of issue: February 9, 2011

Type: NRG #40

Serial number: 179500166136

Manufacturer: NRG Systems, 110 Commerce Street, Hinesburg, Vermont 05461, USA

Client: NRG Systems, Inc., 110 Riggs Road, Hinesburg, VT 05461, USA

Anemometer received: December 16, 2010

Anemometer calibrated: February 8, 2011

Calibrated by: bja

Calibration procedure: IEC 61400-12-1, MEASNET

Certificate prepared by: jsa

Approved by: Calibration engineer, soh

Calibration equation obtained:  $v \text{ [m/s]} = 0.76446 \cdot f \text{ [Hz]} + 0.31602$

*Svend Ole Hansen*

Standard uncertainty, slope: 0.00157

Standard uncertainty, offset: 0.05233

Covariance: -0.0000185 (m/s)<sup>2</sup>/Hz

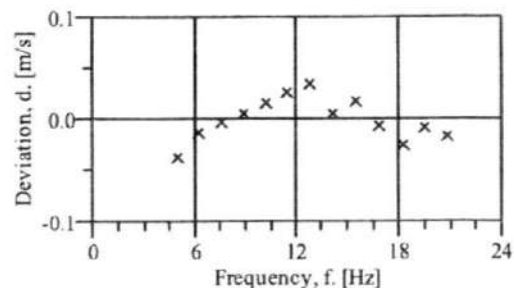
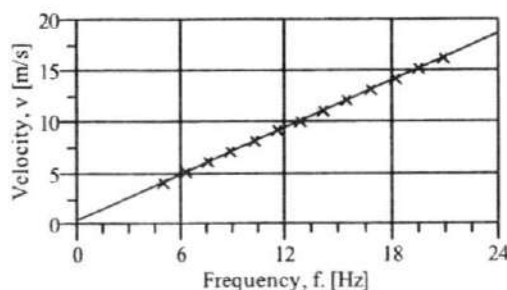
Coefficient of correlation:  $\rho = 0.999986$

Absolute maximum deviation: -0.037 m/s at 4.097 m/s

Barometric pressure: 1013.9 hPa

Relative humidity: 21.6%

Succession	Velocity pressure, q [Pa]	Temperature in wind tunnel [°C]	Temperature in control room [°C]	Wind velocity, v [m/s]	Frequency, f [Hz]	Deviation, d [m/s]	Uncertainty u, (k=2) [m/s]
2	9.81	28.3	23.8	4.097	4.9948	-0.037	0.028
4	15.12	28.1	23.8	5.086	6.2570	-0.013	0.032
6	21.66	28.0	23.7	6.087	7.5509	-0.002	0.037
8	29.76	27.9	23.7	7.134	8.9103	0.006	0.042
10	38.73	27.8	23.7	8.136	10.2095	0.015	0.048
12	48.98	27.8	23.7	9.150	11.5200	0.027	0.054
13-last	60.15	27.7	23.7	10.138	12.8030	0.034	0.059
11	72.95	27.8	23.7	11.166	14.1844	0.006	0.065
9	86.51	27.9	23.7	12.161	15.4717	0.018	0.071
7	101.64	28.0	23.7	13.184	16.8418	-0.006	0.077
5	118.34	28.1	23.7	14.229	18.2325	-0.025	0.083
3	135.50	28.2	23.8	15.229	19.5172	-0.008	0.089
1-first	154.24	28.4	23.8	16.255	20.8704	-0.016	0.095



Page 1 of 2



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## EQUIPMENT USED

Serial number	Description
-	Boundary layer wind tunnel.
1256	Control cup anemometer.
-	Mounting tube, D = 25 mm
t1	PT100 temperature sensor, wind tunnel.
t2	PT100 temperature sensor, control room.
9904031	PPC500 Furness pressure manometer
X4650038	HMW71U Humidity transmitter
X4350042	PTB100AVaisala analogue barometer.
P11	Pitot tube
001551	Computer Board. 16 bit A/D data acquisition board.
-	PC dedicated to data acquisition.

Traceable calibrations of the equipment are carried out by external accredited institutions: Furness (PPC500) and Saab Metech. A real-time analysis module within the data acquisition software detects pulse frequency.

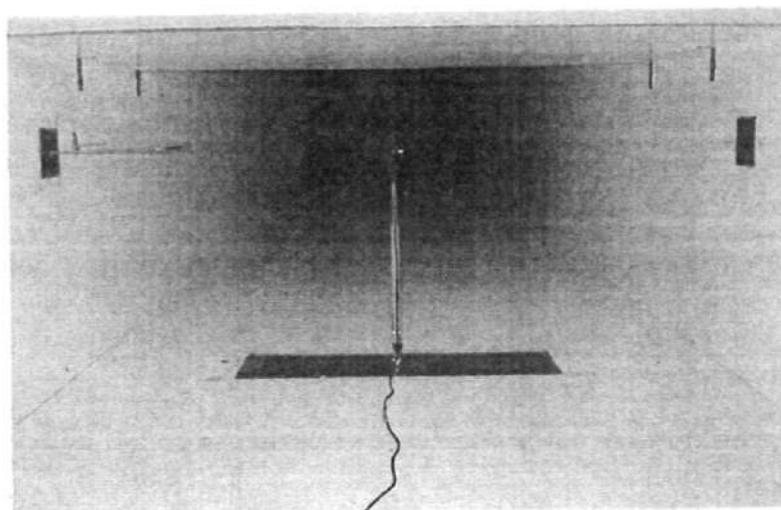


Photo of a cup anemometer in the wind tunnel. The shown anemometer is of the same type as the calibrated one.

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the MEASNET procedure that prescribes an absolute uncertainty less than 0.1 m/s at a mean wind velocity of 10 m/s, that is 1%. See Document 97.00.004 "MEASNET - Test report on the calibration campaign" for further details.

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